

# **NOTICE**

## **Regarding: October 2006 Mineral Lease Offering**

**The following changes have been  
made to lease forms effective  
October 1, 2006**

### **LEASE FORM CHANGES:**

- 1) **PARAGRAPH 1. PAGE TWO UNDER LEASE SUBSTANCES:** The Lease Substances explanation expands the definition of the “*tar sand*” exclusion.
- 2) **PARAGRAPH 2.2 PAGE TWO UNDER EXTENSION BEYOND PRIMARY TERM:** Changes the minimum royalty from \$3.00 to *twice the highest annual delay rental*. Also, the new language redefines when the minimum royalty is due from the actual anniversary date of the lease to *the operator has sixty (60) days after the anniversary date to calculate and remit any minimum royalty due Trust Lands*.
- 3) **PARAGRAPH 2.4 PAGE TWO UNDER PAYING QUANTITIES:** Defines paying quantities as *twice the highest annual delay rental* rather than \$3.00 per acre.
- 4) **PARAGRAPH 3. PAGE THREE UNDER DELAY RENTAL PAYMENT:** The word “*delay*” has been added to the heading and language instructing lessee which per acre rental to use when calculating minimum royalty and other lease payments.

### **ADDITIONAL CHANGES ONLY TO FIVE-YEAR TERM LEASES:**

Increases delay rental for 1-5 years from \$1.50 to \$2.00 per acre.

## 10-YEAR TERM LEASES

Form B-2(rev 9/06)

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This lease is subject to, and Lessee hereby agrees to and accepts, the following covenants, terms, and conditions:

1. LEASED SUBSTANCES. Leased Substances include: (i) oil, including all naturally occurring crude petroleum, oil and other hydrocarbons regardless of gravity if produced at the wellhead in liquid form; (ii) natural gas, including normal hydrocarbon gases, casinghead gas, coalbed methane, and other commercial gases, including but not limited to helium, carbon dioxide, and gaseous sulfur compounds; and (iii) liquid hydrocarbons such as distillate or condensate recovered or extracted from gas. This Lease expressly excludes coal, **bitumen, asphaltum and other associated heavy hydrocarbons occurring in tar sands**, tar sands, oil shale and gilsonite, which must be separately leased from Lessor.
2. TERM OF LEASE; RELINQUISHMENT.
  - 2.1 Primary Term. This Lease, unless terminated at an earlier date as hereinafter provided, is granted for a primary term of ten (10) years commencing on the Effective Date.
  - 2.2 Extension Beyond Primary Term. Subject to Lessee's compliance with the other provisions of this Lease, this Lease shall remain in effect beyond the primary term for so long thereafter as: (i) Leased Substances are being produced in paying quantities from the Leased Premises or lands pooled or unitized therewith; or (ii) Lessee is engaged in diligent operations which, **at Lessor's sole discretion, and when approved in writing, are** reasonably calculated to advance production **in paying quantities** of the Leased Substances from the Leased Premises or lands pooled or unitized therewith, and Lessee pays an annual minimum royalty **equal to twice the highest annual delay rental provided for in paragraph 3 of this lease.** Minimum royalties which are due hereunder are payable to Lessor no later than the **end of the second month after the end of such lease year, or the lease will terminate by its own terms. Minimum royalty will be calculated using the highest rental per acre set out in paragraph 3 below.**
  - 2.3 Diligent Operations. Upon and after expiration of the primary term, where Lessee holds the lease by approved diligent operations, Lessor may review and determine as of each anniversary of the Effective Date whether Lessee is engaged in diligent operations sufficient to maintain this Lease in effect. Lessee shall be considered to be engaged in diligent operations notwithstanding any temporary cessation of operations for a period of no more than ninety (90) consecutive days or a cumulative period of 180 days in one calendar year.
  - 2.4 Paying Quantities. For purposes of this Lease "produced in paying quantities" shall mean the production of Leased Substances sufficient to yield royalties **in an amount** at least **equal to twice the highest annual delay rental provided for in paragraph 3 of this lease** during a lease year. In the event that the Lease is in production, but production royalties generated **and paid to the Lessor** during the lease year do not total **an amount equal to at least twice the highest annual delay rental provided for in paragraph 3 of this lease** during such lease year, Lessee may maintain this lease in force by tendering the difference in cash to Lessor on or before the end of the second month after the end of such lease year, or the lease will terminate by its own terms.
  - 2.5 Shut-In Wells; Lease Extension. If Lessee has completed a natural gas well on the Leased Premises that is capable of producing natural gas in paying quantities, but is prevented from producing natural gas by market conditions or lack of a pipeline connection for disposition of the natural gas, Lessee shall be deemed to be engaged in diligent operations for the purposes of extending this Lease beyond the primary term, subject to payment of annual minimum royalties pursuant to paragraph 2.2 of this Lease. The determination of whether a shut-in well is capable of producing in paying quantities, or whether market conditions or lack of pipeline connections prevent production, shall be vested in Lessor in its sole discretion. Lessee shall pay minimum royalties for a properly shut-in natural gas well for so long as the Lease is in effect. Any natural gas well that remains shut-in for five (5) consecutive years beyond the end of the primary term of this Lease shall be plugged and abandoned in accordance with the applicable regulations of the Utah State Division of Oil Gas and Mining, and this lease shall terminate, unless Lessee

requests a further extension at least 90 days prior to the end of such five (5) year period, and Lessor, in its sole discretion, elects to grant an extension.

- 2.6 Relinquishment. Lessee may relinquish all or portions of this Lease at any time by filing a written notice of relinquishment with Lessor, subject to Lessor's right to disapprove any relinquishment if Lessee has failed to pay all rentals, royalties, and other amounts due and owing to Lessor, if the Lease is otherwise not in good standing, or if any un-reclaimed surface disturbance or an abandoned and unplugged well exists on the Leased Premises. Lessee may not relinquish parcels smaller than a quarter-quarter section or surveyed lot. Relinquishment shall relieve Lessee of all future rental obligations as to the relinquished lands, but shall not relieve Lessee from any continuing obligations to the extent provided in Paragraph 10.2 of this Lease.

3. DELAY RENTAL PAYMENT. If on or before the first anniversary date hereof operations for the drilling of a well for oil or gas or other leased substances have not been commenced on the Leased Premises or lands pooled or unitized therewith, or if there is no production in paying quantities from the Leased Premises or lands pooled or unitized therewith, then subject to Paragraph 2 above, this lease shall terminate as to both parties unless Lessee on or before that date pays to the Lessor at its principal place of business, a minimum rental payment of FORTY Dollars (\$40.00) or the sum of ONE Dollar and 50/100 (\$1.50) per acre or fractional part thereof contained within the Leased Premises as rental during the first five years of this Lease, and TWO Dollars (\$2.00) per acre or fractional part thereof for the remainder of the primary term of the lease, or thereafter, where the computation of minimum royalties or other lease payments are calculated based on this paragraph, whichever is greater. Said rental payment shall support the privilege of deferring the commencement of operations for the drilling of a well for a period of 12 months from said anniversary date. In like manner and upon like payments, the commencement of operations for the drilling of a well may be further deferred for one or more twelve-month periods during the primary term of this lease.

4. ROYALTIES.

- 4.1 Production Royalty - Oil. Lessee shall pay Lessor a production royalty, free of all costs and expense, of twelve and one-half per cent (12½%) of the gross proceeds received by Lessee for oil produced and saved from the Leased Premises. For all oil sold pursuant to an arm's length contract, value shall be determined on the basis of the gross proceeds received by Lessee from the sale or disposition of such oil. Gross proceeds shall include all bonuses, premiums, allowances or other consideration of any nature received by Lessee for oil produced or contracted from the Leased Premises. For any oil that is sold or disposed of other than by arm's length contract, including any oil sold or transferred by Lessee to itself or an affiliate, royalties shall be calculated on the basis of the highest market price, including any premium associated therewith, then prevailing on the dates the same is sold or disposed of, in the same field for production of similar grade and gravity (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price).

4.2 Production Royalty - Gas. Lessee shall pay Lessor a production royalty, free of all costs and expense, of twelve and one-half per cent (12½%) of the gross proceeds received by Lessee for all gas (including condensate and constituent substances) produced from the Leased Premises, including residue gas and constituent substances at the tailgate of any plant through which gas produced from said lands may be processed, or gas used or sold off the Leased Premises. For all gas sold pursuant to an arm's-length contract, value shall be determined on the basis of the gross proceeds received by Lessee from the sale or disposition of such gas. Gross proceeds shall include all bonuses, premiums, allowances or other consideration of any nature received by Lessee for gas actually produced. For any gas that is sold or disposed of other than by arm's length contract, including any gas sold or transferred by Lessee to itself or an affiliate, royalties shall be calculated on the basis of the highest market price, including any premium associated therewith, then prevailing on the dates the same is sold or disposed of, in the same field for production of similar grade (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price).

## **5-YEAR TERM LEASES**

Form B-2(16 2/3-5)(rev 10/06)

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This Lease is subject to, and Lessee hereby agrees to and accepts, the following covenants, terms, and conditions:

1. **LEASED SUBSTANCES.** Leased Substances include: (i) oil, including all naturally occurring crude petroleum, oil and other hydrocarbons regardless of gravity if produced at the wellhead in liquid form; (ii) natural gas, including normal hydrocarbon gases, casinghead gas, coalbed methane, and other commercial gases, including but not limited to helium, carbon dioxide, and gaseous sulfur compounds; and (iii) liquid hydrocarbons such as distillate or condensate recovered or extracted from gas. This Lease expressly excludes coal, **bitumen, asphaltum and other associated heavy hydrocarbons occurring in tar sands,** tar sands, oil shale and gilsonite, which must be separately leased from Lessor.
2. **TERM OF LEASE; RELINQUISHMENT.**
  - 2.1 **Primary Term.** This Lease, unless terminated at an earlier date as hereinafter provided, is granted for a primary term of five (5) years commencing on the Effective Date.
  - 2.2 **Extension Beyond Primary Term.** Subject to Lessee's compliance with the other provisions of this Lease, this Lease shall remain in effect beyond the primary term for so long thereafter as: (i) Leased Substances are being produced in paying quantities from the Leased Premises or lands pooled or unitized therewith; or (ii) Lessee is engaged in diligent operations which **at** Lessor's sole discretion, **and when approved in writing, are** reasonably calculated to advance production **in paying quantities** of the Leased Substances from the Leased Premises or lands pooled or unitized therewith, and Lessee pays an annual minimum royalty **equal to twice the highest annual delay rental provided for in paragraph 3 of this lease.** Minimum royalties which are due hereunder are payable to Lessor no later than the **end of the second month after the end of such lease year, or the lease will terminate by its own terms. Minimum royalty will be calculated using the highest rental per acre set out in paragraph 3 below.**
  - 2.3 **Diligent Operations.** Upon and after expiration of the primary term, where Lessee holds the lease by approved diligent operations, Lessor may review and determine as of each anniversary of the Effective Date whether Lessee is engaged in diligent operations sufficient to maintain this Lease in effect. Lessee shall be considered to be engaged in diligent operations notwithstanding any temporary cessation of operations for a period of no more than ninety (90) consecutive days or a cumulative period of 180 days in one calendar year.
  - 2.4 **Paying Quantities.** For purposes of this Lease "produced in paying quantities" shall mean the production of Leased Substances sufficient to yield royalties **in an amount** at least **equal to twice the highest annual delay rental provided for in paragraph 3 of this lease** during a lease year. In the event that the Lease is in production, but production royalties generated **and paid to the Lessor** during the lease year do not total **an amount equal to at least twice the highest annual delay rental provided for in paragraph 3 of this lease** during such lease year, Lessee may maintain this lease in force by tendering the difference in cash to Lessor on or before the end of the second month after the end of such lease year, or the lease will terminate by its own terms.
  - 2.5 **Shut-In Wells; Lease Extension.** If Lessee has completed a natural gas well on the Leased Premises that is capable of producing natural gas in paying quantities, but is prevented from producing natural gas by market conditions or lack of a pipeline connection for disposition of the natural gas, Lessee shall be deemed to be engaged in diligent operations for the purposes of extending this Lease beyond the primary term, subject to payment of annual minimum royalties pursuant to paragraph 2.2 of this Lease. The determination of whether a shut-in well is capable of producing in paying quantities, or whether market conditions or lack of pipeline connections prevent production, shall be vested in Lessor in its sole discretion. Lessee shall pay minimum royalties for a properly shut-in natural gas well for so long as the Lease is in effect. Any natural gas well that remains shut-in for five (5) consecutive years beyond the end of the primary term of this Lease shall be plugged and abandoned in accordance with the applicable regulations of the Utah State Division of Oil Gas and Mining, and this lease shall terminate, unless Lessee

requests a further extension at least 90 days prior to the end of such five (5) year period, and Lessor, in its sole discretion, elects to grant an extension.

2.6 Relinquishment. Lessee may relinquish all or portions of this Lease at any time by filing a written notice of relinquishment with Lessor, subject to Lessor's right to disapprove any relinquishment if Lessee has failed to pay all rentals, royalties, and other amounts due and owing to Lessor, if the Lease is otherwise not in good standing, or if any un-reclaimed surface disturbance or an abandoned and unplugged well exists on the Leased Premises. Lessee may not relinquish parcels smaller than a quarter-quarter section or surveyed lot. Relinquishment shall relieve Lessee of all future rental obligations as to the relinquished lands, but shall not relieve Lessee from any continuing obligations to the extent provided in Paragraph 10.2 of this Lease.

3. DELAY RENTAL PAYMENT. If on or before the first anniversary date hereof operations for the drilling of a well for oil or gas or other leased substances have not been commenced on the Leased Premises or lands pooled or unitized therewith, or if there is no production in paying quantities from the Leased Premises or lands pooled or unitized therewith, then subject to Paragraph 2 above, this lease shall terminate as to both parties unless Lessee on or before that date pays to the Lessor at its principal place of business, a minimum rental payment of FORTY Dollars (\$40.00) or the sum of TWO Dollars (\$2.00) per acre or fractional part thereof contained within the Leased Premises as rental during the first five years of this Lease or thereafter, where the computation of minimum royalties or other lease payments are calculated based on this paragraph, whichever is greater. Said rental payment shall support the privilege of deferring the commencement of operations for the drilling of a well for a period of 12 months from said anniversary date. In like manner and upon like payments, the commencement of operations for the drilling of a well may be further deferred for one or more twelve-month periods during the primary term of this lease.

4. ROYALTIES.

4.1 Production Royalty - Oil. Lessee shall pay Lessor a production royalty, free of all costs and expense, of sixteen and two-thirds per cent (16 2/3%) of the gross proceeds received by Lessee for oil produced and saved from the Leased Premises. For all oil sold pursuant to an arm's length contract, value shall be determined on the basis of the gross proceeds received by Lessee from the sale or disposition of such oil. Gross proceeds shall include all bonuses, premiums, allowances or other consideration of any nature received by Lessee for oil produced or contracted from the Leased Premises. For any oil that is sold or disposed of other than by arm's length contract, including any oil sold or transferred by Lessee to itself or an affiliate, royalties shall be calculated on the basis of the highest market price, including any premium associated therewith, then prevailing on the dates the same is sold or disposed of, in the same field for production of similar grade and gravity (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price).

4.2 Production Royalty - Gas. Lessee shall pay Lessor a production royalty, free of all costs and expense, of sixteen and two-thirds per cent (16 2/3%) of the gross proceeds received by Lessee for all gas (including condensate and constituent substances) produced from the Leased Premises, including residue gas and constituent substances at the tailgate of any plant through which gas produced from said lands may be processed, or gas used or sold off the Leased Premises. For all gas sold pursuant to an arm's-length contract, value shall be determined on the basis of the gross proceeds received by Lessee from the sale or disposition of such gas. Gross proceeds shall include all bonuses, premiums, allowances or other consideration of any nature received by Lessee for gas actually produced. For any gas that is sold or disposed of other than by arm's length contract, including any gas sold or transferred by Lessee to itself or an affiliate, royalties shall be calculated on the basis of the highest market price, including any premium associated therewith, then prevailing on the dates the same is sold or disposed of, in the same field for production of similar grade (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price).

October 5, 2006

**COMPETITIVE LEASE OFFERING  
FOR OIL, GAS AND ASSOCIATED HYDROCARBONS  
AND OTHER MINERAL COMMODITIES  
(Bids to be opened October 30, 2006)**

STATE OF UTAH  
SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION  
675 EAST 500 SOUTH, SUITE 500  
SALT LAKE CITY, UT 84102-2818  
(801) 538-5100

**OIL, GAS AND ASSOCIATED HYDROCARBONS LEASING UNITS**

The oil, gas and hydrocarbon leases on the lands listed below have expired and the lands are available for leasing. These lands are hereby offered for oil, gas and associated hydrocarbons lease by competitive filing by the State of Utah, School and Institutional Trust Lands Administration, at a 12-1/2% royalty rate, unless otherwise specified for the individual leasing unit, in accordance with the provisions of State law and the Rules Governing the Management and Use of Trust Lands in Utah. The offering of these lands for leasing of oil, gas and associated hydrocarbons does not guarantee that there are deposits of oil, gas and associated hydrocarbons on these lands. The filing period ends at 5:00 P.M., **Friday October 27, 2006**. Each application should include only one leasing unit per application and must be on Form B (rev 3/05), Oil, Gas and Associated Hydrocarbons Competitive Lease Offering Application, or copies thereof. Form B (rev 3/05) must be accompanied by two checks, one for the bonus bid for the leasing unit and one check for \$30.00 to cover the application fee. All application fees are forfeited to the Trust Lands Administration. The minimum acceptable bid is \$1.50 per net acre **or fractional part thereof** unless otherwise noted. Each bid is for the first year of the lease. Each application must be submitted in a separate, sealed envelope marked: **“Sealed bid for competitive filing on Leasing Unit No. \_\_\_\_\_ being offered for oil, gas and associated hydrocarbons leasing. Bids to be opened at 10:00 A.M., Monday, October 30, 2006, at the School and Institutional Trust Lands Administration office at 675 East 500 South, Suite 500, Salt Lake City, UT 84102-2818.”** No bid will be accepted unless it includes: (1) all the lands offered in a particular leasing unit, (2) the entire bonus bid, and (3) is submitted in the manner required on Form B (rev 3/05). The bid checks of all unsuccessful applicants will be returned to the applicant. Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing. All other units will be available for over-the counter lease application from 8:00 am October 31, 2006, thru 5:00 pm January 26, 2007, in accordance with Rules Governing the Management and Use of Trust Lands in Utah.

**COMPETITIVE LEASE OFFERING**

**October 30, 2006**

**Page Two**

**Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
1	<u>T5S, R22E, SLB&amp;M</u> Sec. 32: NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$	Uintah 200.00 Acres
2	<u>T5S, R23E, SLB&amp;M</u> Sec. 2: Lot 2(40.35), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , M&B [Part of E $\frac{1}{2}$ SE $\frac{1}{4}$ Lying West of the Green River] (34.36)	Uintah 154.71 Acres
3	<u>T6S, R22E, SLB&amp;M</u> Sec. 6: Lots 3(7.88), 4(8.55), 5(40.20), SE $\frac{1}{4}$ NW $\frac{1}{4}$	Uintah 96.63 Acres

**LEASING UNIT NO. 4 IS OFFERED FOR A FIVE YEAR TERM AT 16 2/3% ROYALTY RATE**

4*	<u>T10S, R18E, SLB&amp;M</u> Sec. 32: SW $\frac{1}{4}$ SW $\frac{1}{4}$	Uintah 40.00 Acres
5	<u>T11S, R7E, SLB&amp;M</u> Sec. 10: Lot 4(31.52), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 13: W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ Sec. 14: NW $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 15: Lots 1(31.87), 2(32.38), 3(32.88), 4(33.39), E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ (All)	Utah 1482.04 Acres
6	<u>T11S, R12E, SLB&amp;M</u> Sec. 2: Lots 1(45.65), 2(46.47), 3(43.41), 4(41.41), S $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Duchesne 336.94 Acres
7	<u>T11S, R12E, SLB&amp;M</u> Sec. 15: NW $\frac{1}{4}$	Duchesne 160.00 Acres
8	<u>T11S, R12E, SLB&amp;M</u> Sec. 32: Lots 1(31.12), 2(31.45), 3(31.77), 4(32.10), N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Duchesne 606.44 Acres
9	<u>T11S, R13E, SLB&amp;M</u> Sec. 16: All	Duchesne 640.00 Acres
10	<u>T11S, R13E, SLB&amp;M</u> Sec. 32: W $\frac{1}{2}$	Duchesne 320.00 Acres

**COMPETITIVE LEASE OFFERING****October 30, 2006****Page Three****Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
11	<u>T13S, R13E, SLB&amp;M</u> Sec. 26: SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35: E $\frac{1}{2}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$	Carbon 240.00 Acres
12	<u>T14S, R13E, SLB&amp;M</u> Sec. 1: Lots 1(42.91), 2(39.77), 5(43.44), 6(43.56), SW $\frac{1}{4}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$	Carbon 329.68 Acres
13	<u>T14S, R14E, SLB&amp;M</u> Sec. 5: SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 6: NE $\frac{1}{4}$ SE $\frac{1}{4}$	Carbon 120.00 Acres
14	<u>T26S, R6E, SLB&amp;M</u> Sec. 36: All	Emery/Wayne 640.00 Acres
15	<u>T26S, R7E, SLB&amp;M</u> Sec. 16: All	Emery 640.00 Acres
16	<u>T26S, R7E, SLB&amp;M</u> Sec. 32: All	Emery/Wayne 640.00 Acres
17	<u>T31S, R23E, SLB&amp;M</u> Sec. 16: N $\frac{1}{2}$ , SE $\frac{1}{4}$	San Juan 480.00 Acres
18	<u>T14S, R17W, SLB&amp;M</u> Sec. 2: Lots 1(34.76), 2(34.74), 3(34.70), 4(34.68), S $\frac{1}{2}$ (All)	Juab 458.88 Acres
19	<u>T14S, R17W, SLB&amp;M</u> Sec. 16: All	Juab 640.00 Acres
20	<u>T14S, R17W, SLB&amp;M</u> Sec. 36: All	Juab 640.00 Acres
21	<u>T19S, R19W, SLB&amp;M</u> Sec. 2: Lots 1(40.30), 2(40.10), 3(39.90), 4(39.70), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ (All)	Millard 640.00 Acres
22	<u>T19S, R19W, SLB&amp;M</u> Sec. 16: All	Millard 640.00 Acres

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
23	<u>T19S, R19W, SLB&amp;M</u> Sec. 32: All	Millard 640.00 Acres
24	<u>T19S, R19W, SLB&amp;M</u> Sec. 36: All	Millard 640.00 Acres
25	<u>T22S, R5W, SLB&amp;M</u> Sec. 36: All	Millard 640.00 Acres
26	<u>T23S, R5W, SLB&amp;M</u> Sec. 2: Lots 1(40.13), 2(39.98), 3(39.83), 4(39.68), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ (All)	Millard 639.62 Acres
27	<u>T30S, R9W, SLB&amp;M</u> Sec. 8: SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 10: N $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 16: All	Beaver 760.00 Acres
28	<u>T30S, R9W, SLB&amp;M</u> Sec. 32: All	Beaver 640.00 Acres
29	<u>T30S, R9W, SLB&amp;M</u> Sec. 36: All	Beaver 640.00 Acres
30	<u>T30S, R10W, SLB&amp;M</u> Sec. 36: Lots 1(46.05), 2(44.75), 3(43.06), 4(41.10), W $\frac{1}{2}$ E $\frac{1}{2}$ , W $\frac{1}{2}$ (All)	Beaver 654.96 Acres
31	<u>T31S, R12W, SLB&amp;M</u> Sec. 2: Lots 1(56.84), 2(56.82), 3(56.78), 4(56.76), 5(40.00), 6(40.00), 7(40.00), 8(40.00), 9(40.00), 10(40.00), 11(40.00), 12(40.00), S $\frac{1}{2}$ (All)	Iron 867.20 Acres
32	<u>T31S, R12W, SLB&amp;M</u> Sec. 16: All	Iron 640.00 Acres
33	<u>T31S, R12W, SLB&amp;M</u> Sec. 32: All	Iron 640.00 Acres

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
34	<u>T31S, R12W, SLB&amp;M</u> Sec. 36: All	Iron 640.00 Acres
35	<u>T33S, R10W, SLB&amp;M</u> Sec. 32: Lots 1(42.50), 2(42.32), 3(42.01), 4(42.18), 5(40.68), 6(40.75), 7(40.46), 8(40.35), W $\frac{1}{2}$ (All)	Iron 651.25 Acres
36	<u>T34S, R14W, SLB&amp;M</u> Sec. 11: N $\frac{1}{2}$ , SW $\frac{1}{4}$ Sec. 14: NW $\frac{1}{4}$	Iron 640.00 Acres
37	<u>T34S, R14W, SLB&amp;M</u> Sec. 28: W $\frac{1}{2}$ Sec. 29: All Sec. 30: E $\frac{1}{2}$ Sec. 31: NE $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 33: NW $\frac{1}{4}$	Iron 1680.00 Acres
38	<u>T35S, R12W, SLB&amp;M</u> Sec. 32: Lots 1(41.96), 5(41.72), 6(42.80), 7(42.41), 12(42.27), 13(42.67)	Iron 253.83 Acres
39	<u>T35S, R13W, SLB&amp;M</u> Sec. 32: Lots 1(39.77), 2(39.84), 3(39.90), 4(39.97), N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Iron 639.48 Acres
40	<u>T35S, R14W, SLB&amp;M</u> Sec. 3: Lots 3(39.31), 4(39.24) Sec. 6: S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7: W $\frac{1}{2}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$	Iron 398.55 Acres
41	<u>T35S, R14W, SLB&amp;M</u> Sec. 16: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$	Iron 600.00 Acres
42	<u>T35S, R14W, SLB&amp;M</u> Sec. 32: All	Iron 640.00 Acres
43	<u>T35S, R14W, SLB&amp;M</u> Sec. 36: All	Iron 640.00 Acres

**COMPETITIVE LEASE OFFERING**

**October 30, 2006**

**Page Six**

**Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
44	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 7: Lots 1(6.39), 2(19.15), 3(31.91),                      (44.67) (All)                      Sec. 8: Lots 1(19.00), 2(39.53), 3(30.16),                      4(17.43), S<math>\frac{1}{2}</math>S<math>\frac{1}{2}</math>, NE<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math> (All)                      Sec. 9: Lots 1(33.02), 2(3.42), 3(26.68), 4(19.74),                      5(10.36), W<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math>, SE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math> (All)                      Sec. 10: Lots 1(31.62), 2(3.04) (All)                      Sec. 15: Lot 1(8.83) (All)                      Sec. 16: Lots 1(28.49), 2(40.74), 3(42.80), 4(13.18),                      5(38.89), 6(27.05), N<math>\frac{1}{2}</math>NW<math>\frac{1}{4}</math>, SW<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math> (All)</p>	<p>Box Elder                      976.10 Acres</p>
45	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 17: All                      Sec. 18: All</p>	<p>Box Elder                      1280.00 Acres</p>
46	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 19: All                      Sec. 20: N<math>\frac{1}{2}</math>, SW<math>\frac{1}{4}</math>, N<math>\frac{1}{2}</math>SE<math>\frac{1}{4}</math>                      Sec. 21: Lots 1(1.11), 2(22.56), 3(38.19), 4(41.67), 8(4.73),                      9(9.66), 10(24.02), 11(3.30), S<math>\frac{1}{2}</math>S<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math>                      Sec. 22: Lots 1(17.01), 2(16.17), 5(19.55), 6(27.74),                      8(37.39), 9(4.84), 11(8.63), 12(0.76)                      Sec. 23: Lot 1(2.30) (All)</p>	<p>Box Elder                      1519.63 Acres</p>
47	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 26: Lots 1(4.68), 2(27.85), 3(6.99), 4(23.41),                      5(34.52), 6(39.97), 7(26.11), W<math>\frac{1}{2}</math>SW<math>\frac{1}{4}</math>,                      SE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>, SW<math>\frac{1}{4}</math>SE<math>\frac{1}{4}</math> (All)                      Sec. 27: All                      Sec. 28: All</p>	<p>Box Elder                      1603.53 Acres</p>
48	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 29: S<math>\frac{1}{2}</math>NE<math>\frac{1}{4}</math>, W<math>\frac{1}{2}</math>, SE<math>\frac{1}{4}</math>                      Sec. 30: All</p>	<p>Box Elder                      1200.00 Acres</p>
49	<p><u>T6N, R9W, SLB&amp;M</u>                      Sec. 31: All                      Sec. 32: All</p>	<p>Box Elder                      1280.00 Acres</p>

**COMPETITIVE LEASE OFFERING****October 30, 2006****Page Seven****Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
50	<u>T6N, R9W, SLB&amp;M</u> Sec. 33: All Sec. 34: All	Box Elder 1280.00 Acres
51	<u>T6N, R9W, SLB&amp;M</u> Sec. 35: Lots 1(21.27), 2(32.96), W $\frac{1}{2}$ NE $\frac{1}{4}$ , W $\frac{1}{2}$ , SE $\frac{1}{4}$ (All) Sec. 36: Lots 1(3.40), 2(32.88), 3(35.12), 4(4.42), SW $\frac{1}{4}$ SW $\frac{1}{4}$ (All)	Box Elder 730.05 Acres
52	<u>T6N, R10W, SLB&amp;M</u> Sec. 7: Lots 1(28.41), 2(23.08), 3(15.51), 4(7.94) (All) Sec. 8: Lot 1(1.15) (All) Sec. 17: Lots 1(17.87), 2(25.38), 3(32.88), 4(39.25), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ (All) Sec. 18: Lots 1(37.45), 2(37.56), 3(37.66), 4(37.77), E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ (All)	Box Elder 1301.91 Acres
53	<u>T6N, R10W, SLB&amp;M</u> Sec. 13: Lots 1(33.61), 2(20.84), 3(8.06), 4(35.29), S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ (All) Sec. 14: Lots 1(0.44), 2(9.73), 3(22.51), 4(36.51), 5(30.51), S $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ (All)	Box Elder 877.50 Acres
54	<u>T6N, R10W, SLB&amp;M</u> Sec. 15: Lots 1(20.23), 2(12.68), 3(5.24), 4(37.45), SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ (All) Sec. 16: Lots 1(27.76), 2(35.30), 3(42.82), 4(50.36), S $\frac{1}{2}$ (All)	Box Elder 831.84 Acres
55	<u>T6N, R10W, SLB&amp;M</u> Sec. 19: Lots 1(37.86), 2(37.94), 3(38.02), 4(38.10), E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ (All) Sec. 20: All	Box Elder 1271.92 Acres
56	<u>T6N, R10W, SLB&amp;M</u> Sec. 21: All Sec. 22: All	Box Elder 1280.00 Acres

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
57	<u>T6N, R10W, SLB&amp;M</u> Sec. 23: All Sec. 24: All	Box Elder 1280.00 Acres
58	<u>T6N, R10W, SLB&amp;M</u> Sec. 25: All Sec. 26: All	Box Elder 1280.00 Acres
59	<u>T6N, R10W, SLB&amp;M</u> Sec. 27: All Sec. 28: All	Box Elder 1280.00 Acres
60	<u>T6N, R10W, SLB&amp;M</u> Sec. 29: All Sec. 30: Lots 1(38.18), 2(38.26), 3(38.34), 4(38.42), E½, E½W½ (All)	Box Elder 1273.20 Acres
61	<u>T6N, R10W, SLB&amp;M</u> Sec. 31: Lots 1(38.49), 2(38.57), 3(38.63), 4(38.71), E½, E½W½ (All) Sec. 32: All	Box Elder 1274.40 Acres
62	<u>T6N, R10W, SLB&amp;M</u> Sec. 33: All Sec. 34: All	Box Elder 1280.00 Acres
63	<u>T6N, R10W, SLB&amp;M</u> Sec. 35: All Sec. 36: All	Box Elder 1280.00 Acres
64	<u>T6N, R11W, SLB&amp;M</u> Sec. 2: Lots 1(15.88), 2(13.39), 3(12.02), 4(10.63) (All) Sec. 12: Lots 1(5.15), 2(12.62), 3(20.11), 4(37.68), S½SW¼, SW¼SE¼ (All) Sec. 13: All	Box Elder 887.48 Acres

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
65	<u>T6N, R11W, SLB&amp;M</u> Sec. 24: All Sec. 25: All Sec. 36: All	Box Elder 1920.00 Acres

**Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing.**



**COMPETITIVE LEASE OFFERING**  
**October 30, 2006**                      **Page Eleven**

**Metalliferous Materials**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
68	<u>T24S, R11E, SLB&amp;M</u> Sec. 32: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$	Emery 120.00 Acres
69	<u>T29.5S, R22E, SLB&amp;M</u> Sec. 36: Lots 1(40.68), 2(40.79), 3(40.91), 4(41.02), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ (All)	San Juan 643.40 Acres
70	<u>T30S, R22E, SLB&amp;M</u> Sec. 2: Lots 1(39.71), 2(39.63), 3(39.53), 4(39.45), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ (All)	San Juan 638.32 Acres
71	<u>T30S, R24E, SLB&amp;M</u> Sec. 2: Lots 1(39.60), 2(39.77), 3(39.93), 4(40.10), S $\frac{1}{2}$ N $\frac{1}{2}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$	San Juan 479.40 Acres
72	<u>T7S, R1W, SLB&amp;M</u> Sec. 12: SW $\frac{1}{4}$	Utah 160.00 Acres
73	<u>T7S, R1W, SLB&amp;M</u> Sec. 14: NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$	Utah 280.00 Acres
74	<u>T24S, R1W, SLB&amp;M</u> Sec. 22: S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$	Sevier 480.00 Acres

**BITUMINOUS SANDS – ASPHALTIC SANDS LEASING UNITS**

The lands listed below are available for lease under the bituminous sands – asphaltic sands (“tar sands”) lease category. As defined by administrative rule, R-850-22-200, the term “bituminous – asphaltic sands” means rock or sand impregnated with asphalt or heavy oil and is synonymous with the term “tar sands”. This lease category does not cover any substances, either combustible or non-combustible, which are produced in a gaseous or rarefied state at ordinary temperature and pressure conditions other than gas which results from artificial introduction of heat. Nor does this category embrace any liquid hydrocarbon substance which occurs naturally in a liquid form in the earth regardless of depth, including drip gasoline or other natural condensate recovered from gas. The bituminous – asphaltic sands category does not include coal, oil shale, or gilsonite. **The Trust Lands Administration does not guarantee that there are deposits of bituminous – asphaltic sands on the selected lands.** The offered land have been designated a multiple mineral development (MMD) area and will be managed under Agency rule R850-22-1000. The lands are hereby offered for lease by competitive filing at an initial royalty rate of 8% of the gross value of each marketable product. Minimum annual rental, regardless of acreage shall be no less than \$500.00 or \$1.00 per acre, which ever is the greatest. The lease will also carry an advanced minimum royalty payment of \$10.00 per acres which will be an annual payment in addition to the annual rental payment. **The filing period ends at 5:00 P.M., Friday October 27, 2006.** Each applicant should include only one leasing unit per application which must be the Competitive Lease Offering Application, Bituminous – Asphaltic Sands Lease (Form D), or copies thereof, as attached to this offering. The application must be accompanied by **two** checks – one check for the bonus bid for the leasing unit and one check for the \$30.00 application fee. All application fees are forfeited to the Trust Lands Administration. The minimum acceptable bid is \$500 or \$1.00 per acre (all fractional acres are rounded up to one full acre) which ever is the greatest in addition to \$10.00 per acre annual advanced minimum royalty. The bid is applied to the first year rental payment and advanced minimum royalty payment. Each application must be submitted in a separate, sealed envelope marked: **“Sealed bid for competitive filing on Leasing on Leasing Unit, No. \_\_\_\_\_ being offered for bituminous-asphaltic sands leasing. Bids to be opened at 10:00 A.M., Tuesday, October 30, 2006, at the School and Institutional Trust Lands Administration’s office at 675 East 500 South, Suite 500, Salt Lake City, Utah 84102-2818.”** No bid will be accepted unless it includes: (1) all the lands offered in a particular lease unit, (2) the entire bonus bid and \$30.00 application fee, and (3) is submitted in the manner required on Bituminous – Asphaltic Sands application form. Bid checks of all unsuccessful applicants will be returned to the applicant. Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing. All other units will be available for over-the counter lease application from 8:00 am October 31, 2006, thru 5:00 pm January 26, 2007, in accordance with Rules Governing the Management and Use of Trust Lands in Utah.

**BITUMINOUS SANDS – ASPHALTIC SANDS LEASING UNITS**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
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LEASE UNITS **75, 76, & 77** ENCOMPASS THE BITUMINOUS/ASPHALTIC SANDS RESOURCE FROM SURFACE TO A TRUE VERTICAL DEPTH OF 1,000 FEET ONLY. THE OFFERED LANDS LIE WITHIN THE FEDERALLY DESIGNATED ASPHALT RIDGE, SPECIAL TAR SAND AREA.

75*	<u>T5S, R21E, SLB&amp;M</u> Sec. 5: Lots 3(38.66), 4(38.30), 6(40.81), 7(41.56), S½NW¼, W½SE¼ Sec. 6: SW¼ Sec. 7: Lot 1(39.96), NW¼NE¼, S½NE¼, W½, SE¼ (All) Sec. 8: Lots 3(41.85), 4(41.82), W½SE¼ Sec. 9: Lots 3(41.61), 4(42.26), W½SW¼ Sec. 16: Lots 1(42.59), 2(42.62), 3(38.46), 4(38.39), 5(40.84), 6(38.24), 7(42.67), W½NW¼, SW¼SW¼, S½SE¼ Sec. 17: Lots 1(41.81), 2(41.84), W½NE¼, NW¼	Uintah 2,254.29 Acres
76*	<u>T5S, R21E, SLB&amp;M</u> Sec. 21: NE¼ Sec. 22: Lots 3(39.51), 4(39.73), S½NW¼, S½ Sec. 26: All Sec. 27: N½NE¼, SE¼NE¼, NE¼SE¼	Uintah 1,439.24 Acres
77*	<u>T5S, R22E, SLB&amp;M</u> Sec. 32: W½SE¼, SE¼SE¼ Sec. 33: S½	Uintah 440.00 Acres

LEASE UNIT **78** ENCOMPASSES THE BITUMINOUS/ASPHALTIC SANDS RESOURCE FROM THE SURFACE TO ALL DEPTHS. THE OFFERED LANDS LIE WITHIN THE FEDERALLY DESIGNATED ASPHALT RIDGE, SPECIAL TAR SAND AREA.

78*	<u>T5S, R22E, SLB&amp;M</u> Sec. 32: NW¼, NE¼SE¼ <u>T6S, R22E, SLB&amp;M</u> Sec. 6: Lots 3(7.88), 4(8.55), 5(40.20), SE¼NW¼	Uintah 296.63 Acres
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Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing.

**GEMSTONE/FOSSIL LEASING UNIT**

The gemstone lease on the lands listed below has expired and the lands are available for leasing. These lands are hereby offered for gemstone lease by competitive filing with the State of Utah, School and Institutional Trust Lands Administration, in accordance with the provisions of State law and Rules Governing the Management and Use of Trust Lands in Utah. **The offering of these lands for lease of gemstone/fossil material does not guarantee that there are deposits of gemstone or leasable fossils on the selected parcel.** The gemstone/fossil lease carries a production royalty rate of three hundred dollars (\$300.00) per ton or ten percent (10%) of the gross market value of the leased substance mined or extracted from the leased premises, which ever is greater. As per the Administration rules the annual rental shall be \$500.00 or \$10.00 per acre which ever is greater. The lease agreement shall require an annual advanced minimum royalty payment of \$900.00 based on a minimum production of three (3) tons per year. Annual rental and annual advanced minimum royalty may be deducted from actual production royalties for the year in which they accrue. The primary term of the lease shall be ten (10) years. **The filing period ends at 5:00 P.M., Friday, October 27, 2006.** The applicant must be made on Competitive Lease Offering Application, Gemstone Lease Application (Form C-3), or copies thereof as attached to this offering. **The minimum acceptable bid is \$500.00, or \$10.00 per acre, which ever is greater, for the first years rental, plus \$900.00, first years annual advanced minimum royalty.** The bid is applied to the first year rental payment and the first year annual advanced minimum royalty. The application must be submitted in a sealed envelope marked: **“Sealed bid for competitive filing on Leasing Unit, No. \_\_\_\_\_ being offered for gemstone leasing. Bids to be opened at 10:00 A.M., Monday, October 30, 2006 at the School and Institutional Trust Lands Administration’s office at 675 East 500 South, Suite 500, Salt Lake City, Utah 84102-2818.”** No bid will be accepted unless it includes: (1) all the lands offered in a particular lease unit, (2) the entire bonus bid, (3) the \$30.00 application fee, and (4) is submitted in the manner required on the Competitive Lease Offering Application, Gemstone Lease Application. The lease will be awarded to the applicant of the highest bid. Bid checks of all unsuccessful applicants will be returned to the applicant. Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing. All other units will be available for over-the counter lease application from 8:00 am October 31, 2006, thru 5:00 pm January 26, 2007, in accordance with Rules Governing the Management and Use of Trust Lands in Utah.

**GEMSTONE/FOSSIL LEASING UNITS**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
79*	<u>T13S, R11W, SLB&amp;M</u> Sec. 32: NE¼NW¼	Juab 40.00 Acres

**Leasing units receiving no bids and marked with an \* will not be available for over the counter leasing.**

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION  
COMPETITIVE LEASE OFFERING APPLICATION  
OIL, GAS AND ASSOCIATED HYDROCARBONS**

Applicant Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_  
City State Zip Code

Telephone No. \_\_\_\_\_

Applicant hereby applies for an oil, gas & associated hydrocarbons lease on the following described leasing unit located in \_\_\_\_\_ County, State of Utah, as listed on the Lease Offering.

<b>OFFICE USE ONLY</b>	
APPLICATION NO.	_____
SCH	_____
MH	_____
NS	_____
SM	_____
UNIV	_____
DEAF	_____
IB	_____
USH	_____
SYDC	_____
RES	_____
PB	_____
USU	_____
OTHER	_____
TOTAL	_____
Checked by	_____

Leasing Unit No. *	Sections(s)	Twtn	Rng	Meridian	Acres

**REQUIREMENTS AND CONDITIONS:** 1) One leasing unit per application form; 2) Applicants are required to submit a check in the amount of \$30.00 as a non-refundable application fee AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4) The Applicant offers a minimum bid of \$40.00 or \$1.50 per acre **or fraction thereof** per annum rental, whichever is greater; 5) Applicant does hereby bid and deposit with this application the sum of \$\_\_\_\_\_ as first year's rental and as a bonus amount to secure a lease for the above described leasing unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful Applicant must accept an oil, gas and associated hydrocarbons lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the state of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the state of Utah was \_\_\_\_\_.

\_\_\_\_\_  
Applicant's Signature

By: \_\_\_\_\_  
\*\*(Attorney-in-fact) Signature

\*\* Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

**This bid form cannot be used for bidding on either surface lands or other mineral commodities. (See SITLA Rule R850-3-300.) For questions or information call (801) 538-5100.**

<b>OFFICE USE ONLY</b>	
APPLICATION NO.	_____
SCH	_____
MH	_____
NS	_____
SM	_____
UNIV	_____
D&D	_____
IB	_____
USH	_____
SYDC	_____
RES	_____
PB	_____
USU	_____
OTHER	_____
TOTAL	_____
Checked by	_____

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION  
 COMPETITIVE LEASE OFFERING APPLICATION  
 METALLIFEROUS MINERALS LEASE APPLICATION**

Applicant Name: \_\_\_\_\_

Address: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Telephone No. \_\_\_\_\_

Applicant hereby applies for a mineral lease on the following described leasing unit as listed on the Lease Offering for the purpose of mining the following mineral(s) therefrom: Metalliferous Minerals

Leasing Unit No. *	Section(s)	Twtn	Rng	Meridian	Acres

REQUIREMENTS AND CONDITIONS: 1) One leasing unit per application form; 2) Applicants are required to submit a check in the amount of \$30.00, as a nonrefundable application fee, AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4)The Applicant offers a minimum bid of \$500.00 per lease unit, regardless of acreage, or \$1.00 per acre, (fractional acres are rounded up to one full acre) which ever is greater; 5) Applicant does hereby bid and deposit with this application a sum of \$ \_\_\_\_\_ as first years rental and as a bonus amount to secure a lease for the above described lease unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful Applicant must accept a metalliferous minerals lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the State of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the State of Utah was \_\_\_\_\_.

\_\_\_\_\_  
 Applicant's Signature

By: \_\_\_\_\_  
 \*\*(Attorney-in-fact) Signature

\*\* Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

**This bid form cannot be used for bidding on either surface or oil, gas & hydrocarbon lands. For questions or information call (801) 538-5100.**

**OFFICE USE ONLY**  
**APPLICATION NO.** \_\_\_\_\_

SCH \_\_\_\_\_  
 MH \_\_\_\_\_  
 NS \_\_\_\_\_  
 SM \_\_\_\_\_  
 UNIV \_\_\_\_\_  
 D&D \_\_\_\_\_  
 IB \_\_\_\_\_  
 USH \_\_\_\_\_  
 SYDC \_\_\_\_\_  
 RES \_\_\_\_\_  
 PB \_\_\_\_\_  
 USU \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 TOTAL \_\_\_\_\_

Checked by \_\_\_\_\_

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION**  
**COMPETITIVE LEASE OFFERING APPLICATION**  
**BITUMINOUS – ASPHALTIC SANDS**

Applicant Name: \_\_\_\_\_

Address: \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Telephone No. \_\_\_\_\_

Applicant hereby applies for a mineral lease on the following described leasing unit as listed on the Lease Offering for the purpose of mining the following mineral(s) therefrom: Bituminous – Asphaltic Sands

Leasing Unit No. *	Section(s)	Tw	Rng	Meridian	Acres

**REQUIREMENTS AND CONDITIONS:** 1) One leasing unit per application form; 2) Applicants are required to submit check in the amount of \$30.00, as a nonrefundable application fee, AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4) The Applicant offers a minimum bid of \$500.00 per lease unit, regardless of acreage, or \$1.00 per acre, (fractional acres are rounded up to one full acre) which ever is greater; 5) Applicant does hereby bid and deposit with this application a sum of \$ \_\_\_\_\_ as first years rental and as a bonus amount to secure a lease for the above described leasing unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful applicant must accept a bituminous – asphaltic sands lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the State of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the State of Utah was \_\_\_\_\_.

\_\_\_\_\_  
 Applicant's Signature

By: \_\_\_\_\_  
 \*\*(Attorney-in-fact) Signature

\*\* Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

**This bid form cannot be used for bidding on either surface or oil, gas & hydrocarbon lands. For questions or information call (801) 538-5100.**

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION  
 COMPETITIVE LEASE OFFERING APPLICATION  
 GEMSTONE LEASE APPLICATION**

Applicant Name: \_\_\_\_\_

Address: \_\_\_\_\_

\_\_\_\_\_ City State Zip Code

Telephone No. \_\_\_\_\_

Applicant hereby applies for a mineral lease on the following described leasing unit as listed on the Lease Offering, situated in \_\_\_\_\_ County, State of Utah, for the purpose of mining the following mineral(s) therefrom: Gemstone/Fossil.

<b>OFFICE USE ONLY</b>	
APPLICATION NO.	_____
SCH	_____
MH	_____
NS	_____
SM	_____
UNIV	_____
DEAF	_____
IB	_____
USH	_____
SYDC	_____
RES	_____
PB	_____
USU	_____
OTHER	_____
TOTAL	_____
Checked by	_____

Leasing Unit No. *	Section(s)	Twtn	Rng	Meridian	Acres

REQUIREMENTS AND CONDITIONS: 1) One leasing unit per application form; 2) Applicants are required to submit a check in the amount of \$30.00, as a nonrefundable application fee, AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4)The Applicant offers a minimum bid of \$500.00 per lease unit, regardless of acreage, or \$10.00 per acre, (fractional acres are rounded up to one full acre) which ever is greater, as well as \$900.00 as an annual advanced minimum royalty payment 5) Applicant does hereby bid and deposit with this application a sum of \$ \_\_\_\_\_ as first years rental and as a bonus amount to secure a lease for the above described lease unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful Applicant must accept a Gemstone lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the State of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the State of Utah was \_\_\_\_\_.

\_\_\_\_\_  
 Applicant's Signature

By: \_\_\_\_\_  
 \*\* (Attorney-in-fact) Signature

\*\* Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

**This bid form cannot be used for bidding on either surface or oil, gas & hydrocarbon lands. For questions or information call (801) 538-5100.**