

January 5, 2006

**COMPETITIVE LEASE OFFERING
FOR OIL, GAS AND ASSOCIATED HYDROCARBONS
AND OTHER MINERAL COMMODITIES
(Bids to be opened January 30, 2006)**

STATE OF UTAH
SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION
675 EAST 500 SOUTH, SUITE 500
SALT LAKE CITY, UT 84102-2818
(801) 538-5100

OIL, GAS AND ASSOCIATED HYDROCARBONS LEASING UNITS

The oil, gas and hydrocarbon leases on the lands listed below have expired and the lands are available for leasing. These lands are hereby offered for oil, gas and associated hydrocarbons lease by competitive filing by the State of Utah, School and Institutional Trust Lands Administration, at a 12-1/2% royalty rate, unless otherwise specified for the individual leasing unit, in accordance with the provisions of State law and the Rules Governing the Management and Use of Trust Lands in Utah. The offering of these lands for leasing of oil, gas and associated hydrocarbons does not guarantee that there are deposits of oil, gas and associated hydrocarbons on these lands. The filing period ends at 5:00 P.M., **Friday January 27, 2006**. Each application should include only one leasing unit per application and must be on Form B (rev 3/05), Oil, Gas and Associated Hydrocarbons Competitive Lease Offering Application, or copies thereof. Form B (rev 3/05) must be accompanied by two checks, one for the bonus bid for the leasing unit and one check for \$30.00 to cover the application fee. All application fees are forfeited to the Trust Lands Administration. The minimum acceptable bid is \$1.50 per net acre **or fractional part thereof** unless otherwise noted. Each bid is for the first year of the lease. Each application must be submitted in a separate, sealed envelope marked: **“Sealed bid for competitive filing on Leasing Unit No. _____ being offered for oil, gas and associated hydrocarbons leasing. Bids to be opened at 10:00 A.M., Monday, January 30, 2006, at the School and Institutional Trust Lands Administration office at 675 East 500 South, Suite 500, Salt Lake City, UT 84102-2818.”** No bid will be accepted unless it includes: (1) all the lands offered in a particular leasing unit, (2) the entire bonus bid, and (3) is submitted in the manner required on Form B (rev 3/05). The bid checks of all unsuccessful applicants will be returned to the applicant. Leasing units receiving no bids and marked with an * will not be available for over the counter leasing. All other units will be available for over-the counter lease application from 8:00 am January 31, 2006, thru 5:00 pm April 30, 2006, in accordance with Rules Governing the Management and Use of Trust Lands in Utah.

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
1	<u>T6S, R21E, SLB&M</u> Sec. 13: Lot 10(22.20)	Uintah 22.20 Acres
2	<u>T6S, R21E, SLB&M</u> Sec. 14: Lots 5(33.70), 6(16.50), 9(42.80), NE ¹ / ₄ SE ¹ / ₄	Uintah 133.00 Acres

LEASING UNIT NO. 3 IS OFFERED FOR OIL, GAS & ASSOCIATED HYDROCARBONS BELOW A TRUE VERTICAL DEPTH OF 1000 FEET BELOW THE SURFACE. LEASE ISSUED TO THE SUCCESSFUL BIDDER WILL CONTAIN A LEASE STIPULATION TO THAT EFFECT.

3	<u>T6S, R22E, SLB&M</u> Sec. 5: Lot 1 (7.62), S ¹ / ₂ Sec. 6: Lots 1(7.56), 2(7.72), 6(41.09), 7(41.98), S ¹ / ₂ NE ¹ / ₄ , E ¹ / ₂ SW ¹ / ₄ , SE ¹ / ₄	Uintah 745.97 Acres
4	<u>T6S, R22E, SLB&M</u> Sec. 9: Lot 1 (35.65)	Uintah 35.65 Acres
5	<u>T6S, R22E, SLB&M</u> Sec. 11: NW ¹ / ₄ SE ¹ / ₄	Uintah 40.00 Acres

LEASING UNIT NO. 6 IS OFFERED SUBJECT TO TERMS OF SURFACE SPECIAL USE LEASE AGREEMENT 589 BETWEEN THE TRUST LANDS ADMINISTRATION AND THE US DEPARTMENT OF THE INTERIOR FISH & WILDLIFE SERVICE

6	<u>T7S, R20E, SLB&M</u> Sec. 36: All	Uintah 640.00 Acres
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LEASING UNIT NO. 7 IS OFFERED FOR A FIVE YEAR TERM AT 16 2/3% ROYALTY RATE

7 *	<u>T12S, R23E, SLB&M</u> Sec. 2: Lots 1(39.63), 2(39.68), 3(39.74), 4(39.79), S ¹ / ₂ N ¹ / ₂ , S ¹ / ₂ (All)	Uintah 638.84 Acres
8	<u>T13S, R13E, SLB&M</u> Sec. 23: Lots 7(25.74), 8(25.74), 9(25.74) Sec. 24: Lot 3(33.43)	Carbon 110.65 Acres

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LEASING UNIT NO. DESCRIPTION COUNTY/ACRES

LEASING UNIT NO. 9 IS OFFERED FOR A FIVE YEAR TERM AT 16 2/3% ROYALTY RATE

9 *	<u>T15S, R24E, SLB&M</u> Sec. 18: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27: SE $\frac{1}{4}$ NW $\frac{1}{4}$	Uintah 80.00 Acres
10	<u>T17S, R10E, SLB&M</u> Sec. 1: SE $\frac{1}{4}$ Sec. 2: Lots 1(40.00), 2(40.00), 3(40.00), 4(40.00), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All) Sec. 3: SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$	Emery 880.00 Acres
11	<u>T17S, R10E, SLB&M</u> Sec. 10: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 16: E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$	Emery 240.00 Acres
12	<u>T17S, R10E, SLB&M</u> Sec. 28: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29: S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 32: All	Emery 760.00 Acres
13	<u>T17S, R10E, SLB&M</u> Sec. 36: All	Emery 640.00 Acres
14	<u>T19S, R24E, SLB&M</u> Sec. 2: Lots 1(44.68), 2(44.81), 3(44.93), 4(45.06), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Grand 659.48 Acres
15	<u>T19S, R24E, SLB&M</u> Sec. 16: All	Grand 640.00 Acres
16	<u>T19S, R24E, SLB&M</u> Sec. 32: Lots 1(41.05), 2(37.91), 3(36.67), 4(36.65), N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Grand 632.28 Acres
17	<u>T19S, R24E, SLB&M</u> Sec. 36: Lots 1(38.27), 2(38.76), 3(39.26), 4(39.75), N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Grand 636.04 Acres
18	<u>T23S, R14E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
19	<u>T24S, R13E, SLB&M</u> Sec. 2: Lots 1(19.11), 2(19.12), 3(19.14), 4(19.15), 5(40.00), 6(40.00), 7(40.00), 8(40.00), S½N½, S½ (All)	Emery 716.52 Acres
20	<u>T24S, R13E, SLB&M</u> Sec. 36: All	Emery 640.00 Acres
21	<u>T24S, R14E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
22	<u>T24S, R14E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres
23	<u>T24S, R14E, SLB&M</u> Sec. 36: All	Emery 640.00 Acres
24	<u>T25S, R13E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
25	<u>T25S, R13E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres
26	<u>T25S, R14E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
27	<u>T25S, R14E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres
28	<u>T25S, R14E, SLB&M</u> Sec. 36: All	Emery 640.00 Acres
29	<u>T26S, R13E, SLB&M</u> Sec. 2: Lots 1(47.80), 2(47.77), 3(47.73), 4(47.70), S½N½, S½ (All)	Emery 671.00 Acres
30	<u>T26S, R13E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
31	<u>T26S, R13E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
32	<u>T26S, R14E, SLB&M</u> Sec. 2: Lots 1(48.20), 2(48.18), 3(48.14), 4(48.12), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Emery 672.64 Acres
33	<u>T26S, R14E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
34	<u>T26S, R14E, SLB&M</u> Sec. 36: All	Emery 640.00 Acres
35	<u>T26S, R15E, SLB&M</u> Sec. 2: Lots 1(28.69), 2(28.74), 3(28.80), 4(28.85), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Emery 595.08 Acres
36	<u>T26S, R15E, SLB&M</u> Sec. 16: All	Emery 640.00 Acres
37	<u>T26S, R15E, SLB&M</u> Sec. 32: All	Emery 640.00 Acres
38	<u>T27S, R14E, SLB&M</u> Sec. 2: Lots 1(20.71), 2(20.79), 3(20.85), 4(20.93), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Wayne 563.28 Acres
39	<u>T27S, R14E, SLB&M</u> Sec. 32: All	Wayne 640.00 Acres
40	<u>T27S, R14E, SLB&M</u> Sec. 36: All	Wayne 640.00 Acres
41	<u>T27S, R15E, SLB&M</u> Sec. 16: All	Wayne 640.00 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
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LEASING UNIT NO. 42 CONTAINS ACREAGE WITHIN AN EXISTING BUREAU OF LAND MANAGEMENT ("BLM") WILDERNESS STUDY AREA ("WSA"). A FEDERAL JUDICIAL DECISION PROVIDES THAT REASONABLE ACCESS TO STATE TRUST LANDS WITHIN WSA'S MUST BE GRANTED BY THE BLM; HOWEVER, THE SUCCESSFUL LESSEE WILL BE REQUIRED TO APPLY FOR AND OBTAIN THE APPROPRIATE EASEMENTS FROM THE BLM AT THEIR EXPENSE. ADDITIONALLY, THE SUCCESSFUL LESSEE SHOULD BE AWARE THAT THE TRUST LANDS ADMINISTRATION WILL NOT CONSENT TO LEASE TERM OR ANNUAL RENTAL SUSPENSIONS ON LEASES WHOLLY OR PARTIALLY WITHIN EXISTING OR PROPOSED WSA'S ON ACCOUNT OF RESTRICTIONS PLACED UPON ACCESS OR AVAILABILITY OF SURROUNDING BLM LANDS FOR LEASING AND/OR OPERATIONS.

42	<u>T28S, R13E, SLB&M</u> Sec. 16: All	Wayne 640.00 Acres
43	<u>T28S, R14E, SLB&M</u> Sec. 2: Lots 1(39.98), 2(39.97), 3(39.97), 4(39.96), S½N½, S½ (All)	Wayne 639.88 Acres

LEASING UNIT NO. 44 CONTAINS ACREAGE ADJACENT TO AN EXISTING BUREAU OF LAND MANAGEMENT ("BLM") WILDERNESS STUDY AREA ("WSA"). A FEDERAL JUDICIAL DECISION PROVIDES THAT REASONABLE ACCESS TO STATE TRUST LANDS MUST BE GRANTED BY THE BLM; HOWEVER, THE SUCCESSFUL LESSEE WILL BE REQUIRED TO APPLY FOR AND OBTAIN THE APPROPRIATE EASEMENTS FROM THE BLM AT THEIR EXPENSE. ADDITIONALLY, THE SUCCESSFUL LESSEE SHOULD BE AWARE THAT THE TRUST LANDS ADMINISTRATION WILL NOT CONSENT TO LEASE TERM OR ANNUAL RENTAL SUSPENSIONS ON LEASES ADJACENT TO PROPOSED WSA'S ON ACCOUNT OF RESTRICTIONS PLACED UPON ACCESS OR AVAILABILITY OF SURROUNDING BLM LANDS FOR LEASING AND/OR OPERATIONS.

44	<u>T28S, R14E, SLB&M</u> Sec. 16: All	Wayne 640.00 Acres
45	<u>T28S, R14E, SLB&M</u> Sec. 36: All	Wayne 640.00 Acres
46	<u>T29S, R14E, SLB&M</u> Sec. 2: Lots 1(39.93), 2(39.90), 3(39.88), 4(39.85), S½N½, S½ (All)	Wayne 639.56 Acres
47	<u>T29S, R14E, SLB&M</u> Sec. 16: All	Wayne 640.00 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
48	<u>T33S, R25E, SLB&M</u> Sec. 27: NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$	San Juan 200.00 Acres
49	<u>T24S, R5W, SLB&M</u> Sec. 3: Lot 1(20.03)	Millard 20.03 Acres
50	<u>T25S, R4$\frac{1}{2}$W, SLB&M</u> Sec. 2: Lots 1(40.27), 2(40.42), 3(40.58), 4(40.73), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Sevier 642.00 Acres
51	<u>T25S, R4$\frac{1}{2}$W, SLB&M</u> Sec. 32: S $\frac{1}{2}$ NE $\frac{1}{4}$	Sevier 80.00 Acres
52	<u>T25S, R5W, SLB&M</u> Sec. 10: NW $\frac{1}{4}$ SE $\frac{1}{4}$	Sevier 40.00 Acres
53	<u>T26S, R4$\frac{1}{2}$W, SLB&M</u> Sec. 32: Lots 1(39.04), 2(40.00), E $\frac{1}{2}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ (All)	Piute & Sevier 639.04 Acres
54	<u>T26S, R4$\frac{1}{2}$W, SLB&M</u> Sec. 36: All	Piute & Sevier 640.00 Acres
55	<u>T26S, R5W, SLB&M</u> Sec. 36: Lots 1(39.02), 2(38.34), 3(38.97), 4(39.00), 5(21.59), N $\frac{1}{2}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$	Piute & Sevier 536.92 Acres
56	<u>T27S, R4W, SLB&M</u> Sec. 1: Lot 2(40.08), Sec. 2: Lots 1(40.18), 2(40.12), 3(40.08), 4(40.02), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Piute 680.48 Acres
57	<u>T27S, R4W, SLB&M</u> Sec. 25: N $\frac{1}{2}$ NE $\frac{1}{4}$ Sec. 36: All	Piute 720.00 Acres
58	<u>T29S, R5W, SLB&M</u> Sec. 16: All	Beaver 640.00 Acres
59	<u>T29S, R6W, SLB&M</u> Sec. 32: All	Beaver 640.00 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
60	<p><u>T29S, R7W, SLB&M</u> Sec. 3: S$\frac{1}{2}$SW$\frac{1}{4}$NE$\frac{1}{4}$, N$\frac{1}{2}$NW$\frac{1}{4}$SE$\frac{1}{4}$ Sec. 10: E$\frac{1}{2}$NW$\frac{1}{4}$, N$\frac{1}{2}$N$\frac{1}{2}$SW$\frac{1}{4}$NW$\frac{1}{4}$, S$\frac{1}{2}$NW$\frac{1}{4}$SW$\frac{1}{4}$, SW$\frac{1}{4}$SW$\frac{1}{4}$, M&B [Part W$\frac{1}{2}$SE$\frac{1}{4}$] (70.00) Sec. 11: M&B [Part E$\frac{1}{2}$SW$\frac{1}{4}$] (45.00) Sec. 15: N$\frac{1}{2}$N$\frac{1}{2}$NE$\frac{1}{4}$ Sec. 16: M&B [Part S$\frac{1}{2}$NE$\frac{1}{4}$, Part W$\frac{1}{2}$SE$\frac{1}{4}$] (31.00)</p>	<p>Beaver 376.00 Acres</p>
61	<p><u>T29S, R7W, SLB&M</u> Sec. 6: Lots 1(38.94), 3(39.53), 4(39.89), 5(39.85)</p>	<p>Beaver 158.21 Acres</p>
62	<p><u>T29S, R7W, SLB&M</u> Sec. 19: M&B [Part SE$\frac{1}{4}$SW$\frac{1}{4}$, Part SE$\frac{1}{4}$] (83.66) Sec. 30: M&B [Part NW$\frac{1}{4}$NE$\frac{1}{4}$, Part NE$\frac{1}{4}$NW$\frac{1}{4}$] (25.83)</p>	<p>Beaver 109.49 Acres</p>
63	<p><u>T29S, R7W, SLB&M</u> Sec. 22: M&B [Part SE$\frac{1}{4}$NE$\frac{1}{4}$] (7.44) Sec. 23: M&B [Part E$\frac{1}{2}$NW$\frac{1}{4}$] (32.00), SE$\frac{1}{4}$SW$\frac{1}{4}$, NE$\frac{1}{4}$SE$\frac{1}{4}$, NE$\frac{1}{4}$NW$\frac{1}{4}$SE$\frac{1}{4}$, NE$\frac{1}{4}$NW$\frac{1}{4}$NW$\frac{1}{4}$SE$\frac{1}{4}$, S$\frac{1}{2}$NW$\frac{1}{4}$NW$\frac{1}{4}$SE$\frac{1}{4}$, S$\frac{1}{2}$NW$\frac{1}{4}$SE$\frac{1}{4}$, S$\frac{1}{2}$SE$\frac{1}{4}$ Sec. 24: SW$\frac{1}{4}$ Sec. 25: Lots 6(43.48), 7(42.93), 8(42.80), 9(43.34) Sec. 26: NE$\frac{1}{4}$, NE$\frac{1}{4}$NW$\frac{1}{4}$</p>	<p>Beaver 769.49 Acres</p>
64	<p><u>T29S, R7W, SLB&M</u> Sec. 27: Lots 3(40.07), 4(41.32) Sec. 28: M&B [Part W$\frac{1}{2}$NE$\frac{1}{4}$, Part S$\frac{1}{2}$NW$\frac{1}{4}$] (59.75) Sec. 34: Lot 4(41.95)</p>	<p>Beaver 183.09 Acres</p>
65	<p><u>T29S, R7W, SLB&M</u> Sec. 36: Lots 1(40.40), 2(40.43), 3(40.47), 4(40.50), 5(39.43), 6(39.34), 7(39.24), 8(39.15), W$\frac{1}{2}$ (All)</p>	<p>Beaver 638.96 Acres</p>

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
66	<u>T29S, R8W, SLB&M</u> Sec. 1: Lots 1(40.12), 2(40.43), S $\frac{1}{2}$ N $\frac{1}{2}$ Sec. 2: Lots 1(41.08), 2(41.05), 3(41.01), 4(40.98), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All) Sec. 3: SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 10: N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$	Beaver 1204.67 Acres
67	<u>T29S, R8W, SLB&M</u> Sec. 9: NE $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$ Sec. 16: All Sec. 17: E $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$	Beaver 1360.00 Acres
68	<u>T29S, R8W, SLB&M</u> Sec. 22: N $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 23: SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 24: NE $\frac{1}{4}$ NW $\frac{1}{4}$	Beaver 200.00 Acres
69	<u>T29S, R8W, SLB&M</u> Sec. 28: M&B [Part S $\frac{1}{2}$ SW $\frac{1}{4}$] (45.00) Sec. 29: M&B [Part SE $\frac{1}{4}$ NW $\frac{1}{4}$, Part NE $\frac{1}{4}$ SW $\frac{1}{4}$, Part N $\frac{1}{2}$ SE $\frac{1}{4}$, Part SE $\frac{1}{4}$ SE $\frac{1}{4}$] (109.34) Sec. 30: M&B [Tract 1 within Lot 4] (1.86) Sec. 32: NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$ Sec. 33: M&B [Part NE $\frac{1}{4}$ NW $\frac{1}{4}$] (30.00), N $\frac{1}{2}$ SW $\frac{1}{4}$	Beaver 476.20 Acres
70	<u>T30S, R5W, SLB&M</u> Sec. 2: Lots 1(6.28), 2(6.26), 3(6.26), 4(6.24), 5(40.00), 6(40.00), 7(40.00), 8(40.00), 9(40.00), 10(40.00), 11(40.00), 12(40.00), S $\frac{1}{2}$ (All)	Beaver 665.04 Acres
71	<u>T30S, R6W, SLB&M</u> Sec. 16: All Sec. 18: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	Beaver 720.00 Acres
72	<u>T30S, R6W, SLB&M</u> Sec. 32: All	Beaver 640.00 Acres

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73	<u>T30S, R7W, SLB&M</u> Sec. 1: S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 2: Lots 1(40.02), 2(40.06), 3(40.19), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$	Beaver 760.27 Acres
74	<u>T30S, R7W, SLB&M</u> Sec. 16: All	Beaver 640.00 Acres
75	<u>T30S, R7W, SLB&M</u> Sec. 32: All	Beaver 640.00 Acres
76	<u>T30S, R7W, SLB&M</u> Sec. 36: All	Beaver 640.00 Acres
77	<u>T30S, R8W, SLB&M</u> Sec. 2: Lots 1(10.64), 2(10.79), 3(10.95), 4(11.10), 5(40.00), 6(40.00), 7(40.00), 8(40.00), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Beaver 683.48 Acres
78	<u>T30S, R8W, SLB&M</u> Sec. 16: All	Beaver 640.00 Acres
79	<u>T30S, R8W, SLB&M</u> Sec. 32: All	Beaver 640.00 Acres
80	<u>T30S, R8W, SLB&M</u> Sec. 36: All	Beaver 640.00 Acres
81	<u>T33S, R8W, SLB&M</u> Sec. 5: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9: E $\frac{1}{2}$ NW $\frac{1}{4}$	Iron 240.00 Acres
82	<u>T33S, R8W, SLB&M</u> Sec. 19: S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 21: E $\frac{1}{2}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 28: N $\frac{1}{2}$ N $\frac{1}{2}$ NW $\frac{1}{4}$	Iron 320.00 Acres
83	<u>T33S, R8W, SLB&M</u> Sec. 36: Lots 1(37.43), 2(32.68), 3(33.22), 4(33.75), N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$ (All)	Iron 617.08 Acres

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<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
84	<u>T34S, R8W, SLB&M</u> Sec. 2: Lots 1(40.70), 2(40.50), 3(40.30), 4(44.74), 5(46.94), 6(43.69), 7(38.81), 8(38.84), 9(38.08), 10(38.83), 11(40.90), S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ (All)	Iron 652.33 Acres
85	<u>T34S, R9W, SLB&M</u> Sec. 1: Lots 1(40.02), 2(40.06), W $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 2: M&B [Part Lot 2] (20.00), E $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, M&B [Part E $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$] (10.00) Sec. 11: W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, M&B [Part W $\frac{1}{2}$ NW $\frac{1}{4}$, Part SW $\frac{1}{4}$ SW $\frac{1}{4}$] (28.00), M&B [Part SE $\frac{1}{4}$] (76.56) Sec. 12: NW $\frac{1}{4}$ NW $\frac{1}{4}$, M&B [Part W $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$] (10.00), M&B [Part SW $\frac{1}{4}$ SE $\frac{1}{4}$] (25.00) Sec. 14: M&B [Part NW $\frac{1}{4}$ NE $\frac{1}{4}$] (30.00)	Iron 439.64 Acres
86	<u>T34S, R9W, SLB&M</u> Sec. 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 10: N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, M&B [Part E $\frac{1}{2}$ SE $\frac{1}{4}$] (75.30)	Iron 635.30 Acres
87	<u>T34S, R9W, SLB&M</u> Sec. 15: M&B [Part SW $\frac{1}{4}$ NE $\frac{1}{4}$, Part N $\frac{1}{2}$ NW $\frac{1}{4}$] (73.00), NW $\frac{1}{4}$ SW $\frac{1}{4}$, M&B [Part N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$] (17.96) Sec. 16: M&B [Part SW $\frac{1}{4}$ SE $\frac{1}{4}$] (18.50) Sec. 21: M&B [Part E $\frac{1}{2}$ NE $\frac{1}{4}$] (56.30)	Iron 205.76 Acres
88	<u>T34S, R9W, SLB&M</u> Sec. 18: Lots 3(39.51), 4(39.57), E $\frac{1}{2}$ SW $\frac{1}{4}$	Iron 159.08 Acres
89	<u>T34S, R9W, SLB&M</u> Sec. 32: All	Iron 640.00 Acres
90	<u>T35S, R10W, SLB&M</u> Sec. 2: W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 16: Lot 4(58.27), SW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ Sec. 19: Lot 2(40.00), SE $\frac{1}{4}$ NW $\frac{1}{4}$	Iron 738.27 Acres

COMPETITIVE LEASE OFFERING**January 5, 2006****Page Twelve****Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
91	<u>T35S, R10W, SLB&M</u> Sec. 22: NE ¹ / ₄ SE ¹ / ₄ , SW ¹ / ₄ SE ¹ / ₄ Sec. 23: NE ¹ / ₄ SE ¹ / ₄ Sec. 24: NW ¹ / ₄ SW ¹ / ₄ , NW ¹ / ₄ SE ¹ / ₄ Sec. 25: NW ¹ / ₄ SE ¹ / ₄ Sec. 27: NE ¹ / ₄ NE ¹ / ₄ , SW ¹ / ₄ NE ¹ / ₄ , S ¹ / ₂ SW ¹ / ₄ Sec. 28: SE ¹ / ₄ NW ¹ / ₄ , NW ¹ / ₄ SE ¹ / ₄ , SE ¹ / ₄ SE ¹ / ₄ Sec. 34: Lot 3 (40.03)	Iron 560.03 Acres
92	<u>T35S, R10W, SLB&M</u> Sec. 32: Lots 1(39.24), 2(39.11), 3(38.99), 4(38.86), N ¹ / ₂ , N ¹ / ₂ S ¹ / ₂ (All)	Iron 636.20 Acres
93	<u>T35S, R11W, SLB&M</u> Sec. 24: SE ¹ / ₄ NE ¹ / ₄ Sec. 36: Lots 10(40.30), 11(39.95), 12(41.60), 13(41.59)	Iron 203.44 Acres
94	<u>T36S, R3W, SLB&M</u> Sec. 25: SE ¹ / ₄ SW ¹ / ₄ Sec. 36: W ¹ / ₂ NE ¹ / ₄ , SE ¹ / ₄	Garfield 280.00 Acres
95	<u>T36S, R10W, SLB&M</u> Sec. 16: All Sec. 31: SW ¹ / ₄ NE ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄	Iron 720.00 Acres
96	<u>T37S, R10W, SLB&M</u> Sec. 2: W ¹ / ₂ SW ¹ / ₄ Sec. 11: NW ¹ / ₄ NE ¹ / ₄ Sec. 24: SE ¹ / ₄ SW ¹ / ₄ , NW ¹ / ₄ SE ¹ / ₄ Sec. 25: W ¹ / ₂ E ¹ / ₂ , NE ¹ / ₄ NW ¹ / ₄ , E ¹ / ₂ SW ¹ / ₄	Iron 480.00 Acres
97	<u>T37S, R11W, SLB&M</u> Sec. 2: Lots 1(49.03), 2(49.10), 3(49.16), 4(52.13), 5(42.40), 6(42.43), 7(42.46), S ¹ / ₂ NE ¹ / ₄ , SE ¹ / ₄ NW ¹ / ₄ , E ¹ / ₂ SW ¹ / ₄ , SE ¹ / ₄ (All)	Iron 686.71 Acres

COMPETITIVE LEASE OFFERING**January 5, 2006****Page Thirteen****Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
98	<u>T37S, R11W, SLB&M</u> Sec. 11: E $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 12: E $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13: NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24: NW $\frac{1}{4}$ NE $\frac{1}{4}$	Iron 760.00 Acres
99	<u>T37S, R11W, SLB&M</u> Sec. 16: Lots 1(36.15), 2(37.25), 3(38.35), 4(39.45), E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ (All) Sec. 22: Lot 1(27.49) Sec. 23: SW $\frac{1}{4}$ NW $\frac{1}{4}$	Iron 698.69 Acres
100	<u>T37S, R11W, SLB&M</u> Sec. 32: NE $\frac{1}{4}$ Sec. 33: SE $\frac{1}{4}$ SW $\frac{1}{4}$	Iron 200.00 Acres
101	<u>T37S, R11W, SLB&M</u> Sec. 36: Lots 3(52.19), 4(58.84), 5(42.94), 7(45.92), 8(40.98), E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$	Iron 400.87 Acres
102	<u>T38S, R10W, SLB&M</u> Sec. 10: S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15: NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 18: Lot 26(40.00), W $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 19: Lots 10(40.00), 11(40.00), 22(40.00), 23(40.00) Sec. 20: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 28: W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 31: Lot 1(40.00)	Iron & Washington 920.00 Acres
103	<u>T43S, R8W, SLB&M</u> Sec. 2: Lots 1(23.24), 2(23.24), 3(23.24), 4(23.24), S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)	Kane 572.96 Acres
104	<u>T43S, R8W, SLB&M</u> Sec. 16: All	Kane 640.00 Acres
105	<u>T43S, R8W, SLB&M</u> Sec. 32: All	Kane 640.00 Acres
106	<u>T43S, R9W, SLB&M</u> Sec. 36: All	Kane 640.00 Acres

COMPETITIVE LEASE OFFERING**January 5, 2006****Page Fourteen****Oil, Gas & Associated Hydrocarbons**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
107	<u>T44S, R9W, SLB&M</u> Sec. 2: All	Kane 640.00 Acres
108	<u>T2S, R1W, USB&M</u> Sec. 27: M&B [Part NW $\frac{1}{4}$ SW $\frac{1}{4}$] (38.89), SE $\frac{1}{4}$ SW $\frac{1}{4}$	Duchesne 78.89 Acres
109	<u>T2S, R1W, USB&M</u> Sec. 28: M&B [Part NE $\frac{1}{4}$, Part N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$] (141.50), M&B [Part SE $\frac{1}{4}$] (141.50)	Duchesne 283.00 Acres
110	<u>T2S, R1W, USB&M</u> Sec. 32: M&B [Part S $\frac{1}{2}$ NW $\frac{1}{4}$] (79.00)	Duchesne 79.00 Acres
111	<u>T2S, R1W, USB&M</u> Sec. 33: NE $\frac{1}{4}$	Duchesne 160.00 Acres

OIL SHALE LEASING UNITS

The following trust lands are hereby offered for Oil Shale lease by competitive filing with the State of Utah, School and Institutional Trust Lands Administration, in accordance with the provisions of State law and Rules Governing the Management and Use of Trust Lands in Utah. **The offering of these lands for lease of Oil Shale does not guarantee that there are deposits of oil shale on the selected parcels.** The Oil Shale lease carries a royalty rate of five per cent (5%), but not less than \$1.00 per bbl. of shale oil produced from the leasehold. The royalty rate may be increased one per cent (1%) annually after the first five years of production until a maximum of twelve and one-half per cent (12.5%) is reached. **The filing period ends at 5:00 P.M., Friday, January 27, 2006.** Each applicant may include only one leasing unit per application which must be on the Mineral Lease Application form for Oil Shale, copies thereof as attached to this offering. The Mineral Lease Application for Oil Shale must be accompanied by **two** checks – one for the bonus bid for the leasing unit and one check for the \$30.00 application fee. All application fees are forfeited to the Trust Lands Administration. Minimum annual rental, regardless of acreage shall be no less than \$500.00 or \$1.00 per acre, which ever is larger. The minimum acceptable bid is \$500.00 for lease units containing less than 500 acres or for units containing more that 500 acres, \$1.00 per acre and each fractional acre (all fractional acres are rounded up to one full acre). The bonus bid is applied to the first year rental payment. Each application must be submitted in a separate, sealed envelope marked: **“Sealed bid for competitive filing on Leasing Unit, No. _____ being offered for Oil Shale leasing. Bids to be opened at 10:00 A.M., Monday, January 30, 2006 at the School and Institutional Trust Lands Administration’s office at 675 East 500 South, Suite 500, Salt Lake City, Utah 84102-2818.”** No bid will be accepted unless it includes: (1) all the lands offered in a particular lease unit, (2) the entire bonus bid and \$30.00 application fee, and (3) is submitted in the manner required on the form, Mineral Lease Application for Oil Shale. Bid checks of all unsuccessful applicants will be returned to the applicant.

OIL SHALE LEASING UNITS

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
112	<u>T8S, R24E, SLB&M</u> Sec. 2: Lots 1(39.99), 2(39.97), 3(39.95), 4(39.93), S½N½, S½ (All) Sec. 16: All	Uintah 1279.84 Acres
113	<u>T10S, R20E, SLB&M</u> Sec. 16: N½NE¼, NE¼NW¼, W½SW¼, SE¼SW¼ Sec. 32: All	Uintah 880.00 Acres

COMPETITIVE LEASE OFFERING**January 5, 2006****Page Sixteen****Oil Shale**

<u>LEASING UNIT NO.</u>	<u>DESCRIPTION</u>	<u>COUNTY/ACRES</u>
114	<u>T12S, R21E, SLB&M</u> Sec. 32: N½	Uintah 320.00 Acres
115	<u>T13S, R21E, SLB&M</u> Sec. 32: All Sec. 36: All	Uintah 1280.00 Acres
116	<u>T14S, R20E, SLB&M</u> Sec. 2: Lots 1(39.99), 2(39.98), 3(39.98), 4(39.96), S½N½, S½ (All) Sec. 16: All	Uintah 1279.91 Acres

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION
COMPETITIVE LEASE OFFERING APPLICATION
OIL, GAS AND ASSOCIATED HYDROCARBONS**

Applicant Name: _____

Address: _____

City State Zip Code

Telephone No. _____

Applicant hereby applies for an oil, gas & associated hydrocarbons lease on the following described leasing unit located in _____ County, State of Utah, as listed on the Lease Offering.

OFFICE USE ONLY	
APPLICATION NO.	_____
SCH	_____
MH	_____
NS	_____
SM	_____
UNIV	_____
DEAF	_____
IB	_____
USH	_____
SYDC	_____
RES	_____
PB	_____
USU	_____
OTHER	_____
TOTAL	_____
Checked by	_____

Leasing Unit No. *	Sections(s)	Twtn	Rng	Meridian	Acres

REQUIREMENTS AND CONDITIONS: 1) One leasing unit per application form; 2) Applicants are required to submit a check in the amount of \$30.00 as a non-refundable application fee AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4) The Applicant offers a minimum bid of \$40.00 or \$1.50 per acre **or fraction thereof** per annum rental, whichever is greater; 5) Applicant does hereby bid and deposit with this application the sum of \$_____ as first year's rental and as a bonus amount to secure a lease for the above described leasing unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful Applicant must accept an oil, gas and associated hydrocarbons lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the state of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the state of Utah was _____.

Applicant's Signature

By: _____
**(Attorney-in-fact) Signature

** Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

This bid form cannot be used for bidding on either surface lands or other mineral commodities. (See SITLA Rule R850-3-300.) For questions or information call (801) 538-5100.

**SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION
COMPETITIVE LEASE OFFERING APPLICATION
OIL SHALE**

Applicant Name: _____

Address: _____

City State Zip Code

Telephone No. _____

Applicant hereby applies for a mineral lease on the following described leasing unit as listed on the Lease Offering, situated in _____ County, State of Utah, for the purpose of mining the following mineral(s) therefrom:
Oil Shale

OFFICE USE ONLY	
APPLICATION NO.	_____
SCH	_____
MH	_____
NS	_____
SM	_____
UNIV	_____
D&D	_____
IB	_____
USH	_____
SYDC	_____
RES	_____
PB	_____
USU	_____
OTHER	_____
TOTAL	_____
Checked by	_____

Leasing Unit No. *	Section(s)	Tw	Rng	Meridian	Acres

REQUIREMENTS AND CONDITIONS: 1) One leasing unit per application form; 2) Applicants are required to submit a check in the amount of \$30.00, as a nonrefundable application fee, AND a separate check in the amount of the bonus bid; 3) All application fees are forfeited to the School and Institutional Trust Lands Administration; 4) The Applicant offers a minimum bid of \$500.00 per lease unit, regardless of acreage, or \$1.00 per acre, (fractional acres are rounded up to one full acre) which ever is greater; 5) Applicant does hereby bid and deposit with this application a sum of \$ _____ as first years rental and as a bonus amount to secure a lease for the above described lease unit; 6) Bonus bid checks will be returned to unsuccessful applicants.

The successful Applicant must accept an Oil Shale lease in the form currently offered by the School and Institutional Trust Lands Administration subject to the requirements of the laws of the State of Utah and the rules governing the management of the School and Institutional Trust Lands Administration. Failure of funds or failure to execute a lease within 30 days of receipt shall constitute a forfeiture of the bonus bid and termination of the lease agreement. If the applicant is a firm, association or corporation, the date such entity became qualified to do business in the State of Utah was _____.

Applicant's Signature

By: _____
**(Attorney-in-fact) Signature

** Application filed by an attorney-in-fact in behalf of the applicant shall not be accepted unless there is sufficient evidence on file with the Trust Lands Administration that the applicant authorized the attorney-in-fact to apply for and execute the lease in his behalf.

This bid form cannot be used for bidding on either surface or oil, gas & hydrocarbon lands. For questions or information call (801) 538-5100.