MAY 21, 1979

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON MAY 21, 1979, AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

* *

MINERAL LEASE APPLICATIONS

OIL, GAS, AND HYDROCARBON LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 36822 Bert Hunt 377 Wall Street Salt Lake City, UT 84103	T7S, R3W, SLM. Sec. 36: W½ T8S, R3W, SLM. Sec. 2: Lots 1,2,3, 6,7,8,9,10,11, 12,13,14,15,16	Utah 894.56 acres
Mineral Lease Appl. No. 36830 L.E. Bylund P.O. Box 207 Pleasant Grove, UT 84062	T17S, R8W, SLM. Sec. 12: SE¼SW¼, SW¼SE¼ Sec. 13: E½NW¼	Millard 160.00 acres
Mineral Lease Appl. No. 36837 Getty Oil Company P.O. Box 5237 Bakersfield, CA 93388	T13S, R14W, SLM. Sec. 36: All	Juab 640.00 acres
Mineral Lease Appl. No. 36838 Getty Oil Company P.O. Box 5237 Bakersfield, CA 93388	T13S, R14W, SLM. Sec. 2: All $1 due from applicant.	Juab 640.08 acres
Mineral Lease Appl. No. 36839 Getty Oil Company P.O. Box 5237 Bakersfield, CA 93388	T13S, R13W, SLM. Sec. 32: All	Juab 640.00 acres
Mineral Lease Appl. No. 36840 Getty Oil Company P.O. Box 5237 Bakersfield, CA 93388	T14S, R14W, SLM. Sec. 2: All	Juab 640.88 acres
Mineral Lease Appl. No. 36891 Esdras K. Hartley #1206 United Bank Center Building Denver, CO 80290	T2S, R13W, SLM. Sec. 2: All Sec. 16: All	Tooele 1280.68 acres
Mineral Lease Appl. No. 36892 Esdras K. Hartley #1206 United Bank Center Building Denver, CO 80290	T10S, R17W, SLM. Sec. 36: Part of NW¼, S½SW¼SW¼	Tooele 125.00 acres

OIL, GAS, AND HYDROCARBON LEASE APPLICATIONS - APPROVED CONTINUED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 36893 Esdras K. Hartley #1206 United Bank Center Building Denver, CO 80290	T15S, R5W, SLM. Sec. 11: SW¼SW¼ Sec. 14: Part of W½NW¼, NW¼SW¼ Lynndyl Blocks 121, 122, 124, 125, 126, 127, 128, 129; Lynndyl Blocks 49, 50, 63, 123; Lynndyl Blocks 6, 7, 8, 11, 12, 13, 18, 19, 20, 23, 24, 25; Lynndyl Block 29, Lot 18; Lynndyl Block 27, Lots 1, 2, 3, 4, 5, 6, 7, 8, 9, 10; Lynndyl Block 41, Lots 3, 4, 13, 14, 15, 16; Lynndyl Block 42, Lots 11, 12, 13, 14, 15; Block 29, Lot 9; Lynndyl Block 30, Lot 20; Lynndyl Block 58, Lots 1, 2, 3, 4, 5, 6, 7, 8, 11, 12, 13, 14, 15, 16; Block 55, Lots 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16; Lynndyl Blocks 9, 10, 21, 22, 35, 36; Metes and Bounds in D-173 (see appl.); Lynndyl Block 43, Lots 10, 11, 12, 13, 14; Lynndyl Block 57, Lots 3, 14, 15, 16; Lynndyl Block 56, Lots 3, 4, 12, 13, 14. Refund $1 to applicant.	Millard 258.41 acres

OIL, GAS, AND HYDROCARBON LEASE APPLICATIONS - PARTIALLY APPROVED AND PARTIALLY REJECTED

Upon recommendation of Mr. Blake, the Director partially approved and partially rejected the Oil, Gas and Hydrocarbon applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. These applications have been checked by the Minerals Division and found to be in order. The land status has been examined and the lands found to be open and available have been approved. The Director rejected the lands as listed below.

Special Lease Agreement 342 Douglas H. Willson 240 Denver Club Building 518-17th Street Denver, CO 80202	T21S, R4W, SLM. Sec. 15: E½E½SE¼ Sec. 23: SE¼SW¼, SW¼SE¼ Rejected portion: T21S, R4W, SLM. Sec. 15: E½E½SE¼	Millard 120.00 acres 40.00 acres

Rejected because this land is in conflict with SLA 278. These lands are Fish and Game Lands.

$40 to be refunded to applicant.

Approved portion:
T21S, R4W, SLM.
Sec. 23: SE¼SW¼, SW¼SE¼ 80.00 acres

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OIL, GAS, AND HYDROCARBON LEASE APPLICATIONS - PARTIALLY APPROVED AND PARTIALLY REJECTED (CONTINUED

Upon recommendation of Mr. Blake, the Director partially approved and partially rejected the Oil, Gas and Hydrocarbon lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. These applications have been checked by the Minerals Division and found to be in order. The land status has been examined and the lands found to be open and available have been approved. The Director rejected the lands as listed below.

Special Lease Agreement 343 Douglas H. Willson 240 Denver Club Building 518-17th Street Denver, CO 80202	T19S, R3W, SLM. Sec. 4: Lots 3,4, S½NW¼, NE¼SW¼ Sec. 5: Lot 1 Sec. 17: S½NE¼, SE¼NW¼, NE¼SW¼, SE¼	Millard 557.83 acres
	Rejected portion: T19S, R3W, SLM. Sec. 17: S½NE¼, SE¼NW¼, NE¼SW¼, SE¼	320.00 acres

Rejected because this land is in conflict with SLA 261; This is Fish and Game Land.

$320 to be refunded to the applicant.

	Approved portion: T19S, R3W, SLM. Sec. 4: Lots 3,4, S½NW¼, NE¼SW¼ Sec. 5: Lot 1	237.83 acres

OIL, GAS, AND HYDROCARBON LEASE APPLICATON - REJECTED

Upon recommendation of Mr. Blake, the Director rejected the Oil, Gas and Hydrocarbon lease application listed below because it is not State land, and ordered the refund of the advance rental of $6.00, filing fee forfeited to the State.

Mineral Lease Appl. No. 36824 Robert W. Adkins P.O. Box 565 Coalville, UT 84017	T1N, R5E, SLM. Sec. 20: A parcel of land in the SW¼ (See M & B on Appl.)	Summit 5.14 acres

METALLIFEROUS MINERALS LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Metalliferous Minerals lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Minerals Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 36823 Getty Oil Company 345 Bearcat Drive, P.O. Box 15668 Salt Lake City, UT 84115	T26S, R16W, SLM. Sec. 36: All T26S, R15W, SLM. Sec. 32: All	Beaver 1280.00 acres
Mineral Lease Appl. No. 36897 Steve Obray Box 65, Route 2 Brigham City, UT 84302	T28S, R9W, SLM. Sec. 16: NW¼NW¼	Beaver 40.00 acres

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COAL LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 36821 Robert P. Hill 400 Deseret Building Salt Lake City, UT 84111	T27S, R9E, SLM. Sec. 16: NW¼	Wayne 160.00 acres
Mineral Lease Appl. No. 36825 Gerald W. Dreith 709 Magnolia Court Broken Arrow, OK 74012	T5S, R21E, SLM. Sec. 4: SW¼SE¼ Sec. 10: SW¼SW¼ Sec. 14: Lots 1,2,3,4, SE¼, S½NE¼, NW¼NW¼ Sec. 24: SW¼, S½SE¼, NW¼SE¼, S½NW¼, NW¼NW¼ T4S, R21E, SLM. Sec. 32: S½N½, NW¼NW¼	Uintah 1121.67 acres
Mineral Lease Appl. No. 36826 Gerald W. Dreith 709 Magnolia Court Broken Arrow, OK 74012	T6S, R22E, SLM. Sec. 3: Lots 1,2,3,4, SE¼NW¼, S½NE¼, SE¼, S½SW¼ Sec. 4: Lots 1,2,3,4, S½NW¼, SW¼NE¼, S½ T5S, R22E, SLM. Sec. 30: Lots 2,3,4, SE¼SW¼ Sec. 31: Lots 1,2,4, E½NW¼, NE¼ Sec. 32: N½, SE¼ Sec. 33: S½	Uintah 2180.80 acres
Mineral Lease Appl. No. 36828 Gerald W. Dreith 709 Magnolia Court Broken Arrow, OK 74012	T6S, R22E, SLM. Sec. 5: All Sec. 6: All Sec. 9: N½ Sec. 10: All Sec. 11: W½, SW¼NE¼, NW¼SE¼ Sec. 15: N½N½	Uintah 2545.22 acres

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COAL LEASE APPLICATIONS - PARTIALLY APPROVED AND PARTIALLY REJECTED

Upon recommendation of Mr. Blake, the Director partially approved and partially rejected the Coal lease applications listed below at a rental of $1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. These applications have been checked by the Minerals Division and found to be in order. The land status has been examined and the lands found to be open and available have been approved. The Director rejected the lands as listed below.

Mineral Lease Appl. No. 36827
Gerald W. Dreith
709 Magnolia Court
Broken Arrrow, OK 74012

T5S, R21E, SLM.		Uintah
Sec. 23:	Lots 1-10, SW¼NE¼, W½SE¼	2275.51 acres
Sec. 25:	Lots 1,7,8,11	
Sec. 26:	E½, SW¼	
Sec. 35:	All	
Sec. 36:	Lots 1,2,3,4, 5,6,7,8, W½E½, W½	

Rejected portion:

T5S, R21E, SLM.		
Sec. 23:	Lots 4,5	14.87 acres

Rejected because this is not State land; $15 to be refunded to the applicant.

Approved portion:

T5S, R21E, SLM.		
Sec. 23:	Lots 1,2,3,6 7,8,9,10, SW¼NE¼, W½SE¼	2260.64 acres
Sec. 25:	Lots 1,7,8,11	
Sec. 26:	E½, SW¼	
Sec. 35:	All	
Sec. 36:	Lots 1,2,3,4, 5,6,7,8, W½E½, W½	

COAL LEASE APPLICATION - REJECTED

Upon recommendation of Mr. Blake, the Director rejected the Coal lease application listed below because it is not State land and ordered the advance rental of $1840 to be refunded to the applicant, filing fee forfeited to the State.

Mineral Lease Appl. No. 36831
James Quigley
1725 Beneficial Life Tower
Salt Lake City, UT 84111

T12S, R12E, SLM.		Carbon
Sec. 25:	W½NE¼, E½SE¼ SW¼SE¼, SE¼NW¼ NW¼NW¼	1840.00 acres
Sec. 26:	SE¼NE¼, NE¼SE¼	
Sec. 27:	S½SE¼	
Sec. 28:	S½SE¼, NW¼SE¼ S½NW¼	
Sec. 29:	NE¼, N½SE¼, S½NW¼, NE¼SW¼	
Sec. 30:	S½NE¼, NW¼NE¼, NE¼SE¼, NE¼NW¼	
Sec. 31:	NE¼NE¼	
Sec. 33:	NE¼NE¼	
Sec. 34:	N½, N½SE¼	
Sec. 35:	W½NW¼, NW¼SW¼	

MAY 21, 1979

FILL MATERIAL LEASE APPLICATION - REJECTED

Upon recommendation of Mr. Blake, the Director rejected the Fill Material lease application listed below because the sale of the surface estate was directed by the Board in their April Board meeting, and ordered the refund of $640.00 to the applicant, filing fee forfeited to the State.

Mineral Lease Appl. No. 36630 Energy Fuels Nuclear, Inc. Three Park Central, Suite 900 1515 Arapahoe Street Denver, CXO 80202	T38S, R22E, SLM. Sec. 16: All	San Juan 640.00 acres

RECLAMATION BOND ON METALLIFEROUS MINERALS LEASE

ML 29273 Uranium Resources and Development Company submitted the following bond to assure reclamation of lands disturbed by operations on the mineral lease indicated above.

TYPE: Cash Deposit, Check #1447. BANK: First National Bank North of Grand Junction. AMOUNT: $5,000.

The bond appears to be in order and upon recommendation of the Mr. Blake the Director accepted this bond.

RELINQUISHMENTS OF METALLIFEROUS MINERALS LEASES

Phillips Uranium Corporation, lessee under the Metalliferous Minerals leases listed below, has filed relinquishments of these leases: Upon recommendation of Mr. Prince, the Director approved the termination and listing the lands for lease by Simultaneous Bid

ML 33253	T29S, R22E, SLM. Sec. 30: NW¼NW¼ Sec. 32: All Sec. 36: All	1320.00 acres
ML 33254	T29S, R23E, SLM. Sec. 4: Lots 5 to 46, S½N½SW¼, S½SW¼ Sec. 5: All Sec. 6: NE¼, E½SE¼	1106.26 acres
ML 33255	T29S, R23E, SLM. Sec. 8: N½, NW¼SE¼ Sec. 16: All Sec. 32: All	1560.00 acres
ML 33256	T29½S, R22E, SLM. Sec. 32: All Sec. 36: Lot 1, S½NE¼, S½	1161.71 acres
ML 33257	T29½S, R23E, SLM. Sec. 32: All Sec. 36: Lots 1,2,3,4, S½NE¼, S½	1193.35 acres

RELINQUISHMENTS OF METALLIFEROUS MINERALS LEASES CONTINUED

Phillips Uranium Corporation, Lessee under the Metalliferous Minerals leases listed below, has filed relinquishments of these leases. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and listing the lands for lease by Simultaneous Bid.

ML 33259	T30S, R22E, SLM.		
	Sec. 2:	All	
	Sec. 36:	All	1278.32 acres
ML 33260	T30S, R23E, SLM.		
	Sec. 2:	All	
	Sec. 16:	All	
	Sec. 32:	All	
	Sec. 36:	E½E½	2081.28 acres
ML 33261	T30S, R24E, SLM.		
	Sec. 14:	SE¼SW¼	
	Sec. 16:	All	
	Sec. 22:	SE¼SW¼	
	Sec. 32:	All	
	Sec. 35:	E½NW¼	1440.00 acres.

MERGER OF OIL DEVELOPMENT COMPANY OF UTAH INTO SANTA FE ENERGY COMPANY

This office has been advised that effective at the close of business on January 31, 1979, Oil Development Company of Utah was merged into Santa Fe Energy Company. The records of the leases listed below and of the Gordon Flats Unit should be noted to show this change.

ML 21154-A	ML 28474	ML 30612
ML 24935	ML 28960	ML 30613
ML 26925	ML 29103	ML 30614
ML 27158	ML 29129	ML 31461
ML 27514	ML 29303	ML 31463
ML 27700	ML 29506	ML 31464
ML 28093	ML 30466	ML 31515
ML 28094	ML 30467	ML 33537
ML 28096	ML 30588	ML 34277

REQUEST FOR REVISION OF ROYALTY PROVISIONS OF ML 26505

ML 26505 covers All of Section 16, Township 30 South, Range 25 East, SLM. This lease provides for the payment of a 12½ percent royalty on any gas produced from the leased premises. Cordillera Corporation, lessee under this lease, has completed the Cordillera State No. 2 well as a gas well with production of natural gas from the Mississippian formation. The gas from this well contains a high percentage of hydrogen sulfide (H_2S) and carbon dioxide (CO_2) and is unmarketable in its present condition. The nearest facility capable of removing these materials from the gas is located at Slick Rock, Colorado, approximately 20 miles east of this well. The transportation of the gas from this well to the gathering system for the Slick Rock Processing Plant would necessitate the construction of a gathering line of approximately 15 miles in length at a cost of approximately one million dollars.

Before undertaking the construction of such a line, Cordillera Corporation desires to conduct a sustained producibility of this well. Because of the high H_2S content, the gas cannot be flared into the atmosphere. Therefore, Cordillera Corporation proposes to produce the well and to transport the produced gas to the Lisbon Oil Field by an existing line from a nearby production well and to reinject the gas into the Lisbon Field. This test would be conducted for approximately nine months. It is felt that there would

CONTINUED ON PAGE NO. 8

REQUEST FOR REVISION OF ROYALTY PROVISIONS OF ML 26505 CONTINUED

be approximately 2,500 Mcf per day removed from this well. The gas that is now being produced from the Lisbon Field is being reinjected into the Lisbon Field to maintain field pressure for the production of oil. The gas produced by Cordillera Corporation would be used in this same manner and would then be redelivered to Cordillera Corporation at such time as production of oil from the Lisbon Field ceases and the gas which has been reinjected for repressurization is produced.

Since Cordillera would be storing the gas rather than selling it, they would be unable to pay royalty to the State of Utah until the gas was redelivered to Cordillera. The lease, ML 26505, contains no provisions for this type of condition; therefore, Cordillera Corporation is proposing that the royalty not be paid until the gas which they reinject into the Lisbon Field is redelivered to them for sale. By ruling of the Division of Oil, Gas, and Mining, the gas produced from the Cordillera well is "New Natural Gas" in accordance with Section 102 of the Natural Gas Policy Act of 1978. The current allowable price of $2.156 per Mcf and will continue to excalate in price at approximately 4 percent per year until the gas is deregulated on January 1, 1985. The royalty to be paid to the State of Utah would be the price received for the gas when it is redelivered to Cordillera Corporation.

This arrangement would be in the best interest of the State of Utah; upon recommendation of Mr. Prince, the Director approved Cordillera Corporation's request for revision of the Royalty Provisions of ML 26505.

DIVISION ORDER

ML 21029 Reserve Oil, Inc., Lessee and Operator under ML 21029 has submitted a Division order covering the sale of condensate produced with gas production from the Jack Canyon #8 well in T12S, R16E, Section 32, SLM.

This Division Order correctly sets out the interests of the State of Utah; therefore, upon recommendation of Mr. Prince, the Director approved this Division Order.

DIVISION ORDER NATURAL BUTTES UNIT WELL NO. 30

Highland Resources, Inc., operator of the Natural Buttes Unit No. 30 well in Section 16, Township 10 South, Range 22 East, SLM, has submitted a Division Order covering production from this well. This well is on lands covered by ML 22653. This Division Order correctly sets out the interest of the State of Utah, therefore, upon recommendation of Mr. Prince, the Director approved this Division Order

REQUEST FOR APPROVAL OF THE SOUTH ROZEL UNIT, BOX ELDER COUNTY, UTAH

South Rozel Unit is located in the Great Salt Lake just south of Rozel Point in central Box Elder County. This unit area contains 9,565.00 acres, all of which are leased by the State of Utah to Amoco Production Company and others. This unit agreement is patterned after the standard Rocky Mountain Oil and Gas Association unit; but since there are only State lands involved, all references to the United States Geological Survey or the United States have been changed to the Division of State Lands and the State of Utah. The unit provides that the unit operator will, within one year after the effective date of the unit, commence the drilling of a test well at a location to be approved by the State and will continue the drilling of said well until all of the pre-Tertiary formations have been tested or until at a lesser depth oil or gas is discovered which can be produced in paying quantities. The unit operator will not be required to drill the well to a depth in excess of 5,000 feet; and the unit operator will, until the discovery of oil or gas in the unitized lands, continue drilling wells within the unit area, allowing not more than one year

CONTINUED ON PAGE NO. 9

REQUEST FOR APPROVAL OF THE SOUTH ROZEL UNIT, BOX ELDER COUNTY, UTAH CONTINUED

between the completion of one well and the beginning of the next, until a well capable of producing oil and gas is completed to the satisfaction of the State or until it is reasonably proved that the unitized lands are incapable of producing oil and gas in paying quantities.

If the operator completes a productive well, they will within six months provide the State with a plan of development for further drilling and operation of this unit area. This unit will be for a term of five years after the effective date unless such expiraion date is extended by the Board of State Lands or unless oil and gas are discovered in commercial quantities on the leased lands.

The following are the State of Utah oil, gas, and hydrocarbon leases included all or in part within the unit area:

ML 28642	Amoco Production Company
ML 28640	Amoco Production Company
ML 28695	Amoco Production Company
ML 27546	Amoco Production Company
ML 28693	Amoco Production Company
ML 28694	Amoco Production Company
ML 32317	Amoco Production Company
ML 33485	Reading & Bates Petroleum Co.
ML 34212	Filon Exploration Corp., et al
ML 35221	Cities Service Oil Company

These leases have been committed to this unit. Upon recommendation of Mr. Prince, the Director approved this Unit Agreement.

REQUEST FOR APPROVAL OF THE INDIAN CANYON UNIT

Burton/Hawk, Inc., operator of the Indian Canyon Unit, has filed this unit for approval by the State of Utah.

The Indian Canyon Unit is located on the south flank of the Uinta Basin in south-central Duchesne County about 13 to 15 miles south of the town of Duchesne. This unit contains 38,188.90 acres of which 37,174.67 acres or 97.34 percent are Federal lands, 461.19 acres or 1.45 percent are State lands, and 553.04 acres or 1.45 percent are private lands.

The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 20 feet of the Wasatch formation, but not to exceed 3,900 feet. The unit contains a three-well commitment by the operator.

This unit is on the standard unit agreement form and contains all of the necessary State lands provisions.

The following are the State of Utah leases in this unit.

ML 27325	Union Oil Company of California
ML 36641	John E. Hoffman

These leases have been committed to the unit. Upon recommendation of Mr. Prince, the Director approved this Unit Agreement.

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MAY 21, 1979

GRAZING LEASE APPLICATION WRB

Upon recommendation of Mr. Johnson, the Director approved the grazing lease application listed below

GLA 21407 Jay T. Rogers, P.O. Box 17, Fillmore, Utah 84631 at $15.00 per annum for 10 years, beginning January 1, 1979.

T21S, R6W, Sec 36: Lot 7, SE¼, 197.75 acres, Millard County

SPECIAL USE LEASE APPROVED WRB

SULA NO. 467 (Formerly SULA NO. 9) Robert L. and Helen Irene Carter, and Douglas R. and Laurel Lynn Carter, 297 North 500 West, P.O. Box 821, Milford, Utah 84751 has submitted an application for a special use lease for a recreation cabin, which is in existence at the present time on State land:

T38S, R9W, Sec 36: SW¼SE¼, Beaver County

Beginning 500 feet due East and 825 feet due North from the South quarter corner of said Section 36, beginning at the Southwest corner of the acre of land previously established, thence due East 10 rods, thence due North 16 rods, thence due West 10 rods, thence due South 16 rods to point of beginning.

Containing 1.0 acre, more or less.

Upon recommendation of Mr. Johnson, the Director approved this Special Use Lease for a term of 20 years, beginning July 1, 1979, for the sum of $50.00 per annum. School fund.

* *

RIGHT OF WAY
RIGHT OF ENTRY APPROVED KWH

R/W No. 1751 Pacific West Exploration Company, P.O. Box 158, Panquitch, Utah 84759, to conduct geokphysical survey across State land in Garfield:

T33S, R2W, Secs 33,34,35; T34S, R2W, Secs 3,16,20,21,29,31,32
T34S, R3W, Secs 25, 36; T35S, R2W, Secs 4, 5, 7
T35S, R3W, Secs 1, 2, 11 T36S, R4W, Sec 3,4,10

Upon recommendation of Mr. Higgins, the Director approved this Right of Entry for a fee of $330.00, plus the $20.00 application fee, totaling $350.00. School fund.

* *

RIGHT OF WAY
RIGHT OF ENTRY APPROVED RBW

R/W No. 1752 Delta Exploration Company, Inc., 51 West 84th Avenue, Suite 430, Thornton, CO., 80221, has submitted an application to conduct a shot-hole seismic survey across various lands in San Juan County, Utah, over the following described State lands in San Juan County:

T38S, R25E, Secs 2 & 16; T37S, R25E, Sec 16

Upon recommendation of Mr. Wilcox, the Director approved this Right of Entry for a fee of $1,000.00, plus the $20.00 filing fee, for a total of $1020.00.

The above is a subsidiary of Seiscom Delta, Inc. at the above captioned address.

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MAY 21, 1979

MINERAL LEASES TO BE CANCELLED

The following mineral leases are to be cancelled due to non-payment of 1979 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved the termination of the mineral leases listed below and listing the lands for lease by Simultaneous Bid.

NAME	ACCOUNT NO.	TYPE
Pasha Oil Corp.	ML 28204	OG&H
George Erhart	ML 30181-CC	OS
Robert R. Norman	ML 30185	Met.
Robert C. Harper	ML 30301	Geo.
Robert C. Harper	ML 30303	Geo.
Paul Hamerla	ML 30311-D	OS
James H. Wardle et al	ML 30441	Coal
J. Daniel Deeter et al	ML 31785	Coal
Marvin Wolf	ML 33041	Met.

REFUNDS

NAME	ACCOUNT NO.	AMOUNT
Utah Resources International Inc.	ML 36396	20.00
	ML 36418	806.00
	ML 36421	320.00
	ML 36422	705.00
	ML 36423	1,682.00
	ML 36427	842.00
	ML 36428	163.00
	ML 36429	640.00
	ML 36430	681.00
	ML 36434	1,238.00
	ML 36437	178.00
	ML 36439	1,027.00
	ML 36440	2.00
	ML 36441	796.00
	ML 36442	680.00
	ML 36443	1,320.00
	ML 36444	530.00
	ML 36445	1,171.00
	ML 36446	2,160.00
	ML 36447	1,040.00
	ML 36448	1,470.00
	ML 36449	1,019.00
	ML 36451	328.00
	ML 36453	600.00
	ML 36454	2,240.00
	ML 36599	600.00
	ML 36601	748.00
	ML 36602	42.00
	ML 36603	40.00
	ML 36604	38.00
	Voucher #108	$ 23,126.00

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

NAME	ACCOUNT	AMOUNT
Utah Resources International Inc.	ML 36396	1,910.00
	ML 36418	1,764.00
	ML 36419	650.00
	ML 36421	2,250.00
	ML 36422	1,865.00
	ML 36423	888.00
	ML 36427	1,728.00
	ML 36428	2,407.00
	ML 36429	1,290.00

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REFUNDS CONTINUED

NAME	ACCOUNT NO	AMOUNT
Utah Resources International Inc.	ML 36430	1,889.00
	ML 36433	650.00
	ML 36434	52.00
	ML 36435	650.00
	ML 36437	2,392.00
	ML 36438	650.00
	ML 36439	1,543.00
	ML 36440	648.00
	ML 36441	1,774.00
	ML 36442	1,250.00
	ML 36443	610.00
	ML 36444	1,400 00
	ML 36445	1,399.00
	ML 36446	410.00
	ML 36447	1,530.00
	ML 36448	1,100.00
	ML 36449	911.00
	ML 36451	2,242.00
	ML 36453	690.00
	ML 36454	330.00
	ML 36457	2,570.00
	ML 36458	1,290.00
	ML 36599	1,970.00
	ML 36600	2,570.00
	ML 36601	1,822.00
	ML 36602	2,528.00
	ML 36603	2,530.00
	ML 36604	2,532.00
	Voucher #109	$ 54,684.00

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

NAME	ACCOUNT NO.	AMOUNT
Phillips Uranium Corp.	ML 36483	1,090.00
	ML 36484	850.00
	ML 36485	1,030 00
	ML 36486	1,410.00
	ML 36487	1,010.00
	ML 36488	530.00
	ML 36489	1,690.00
	ML 36490	1,050.00
	ML 36491	730.00
	ML 36502	790.00
	ML 36503	1,290.00
	ML 36504	2,250.00
	ML 36505	650.00
	ML 36506	2,570.00
	ML 36511	2,570.00
	ML 36512	2,330.00
	ML 36513	650.00
	ML 36514	2,490.00
	ML 36515	1,050.00
	ML 36516	2,530.00
	ML 36519	2,490.00
	ML 36520	650.00

MAY 21, 1979

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT CONTINUED

NAME	ACCOUNT NO.	AMOUNT
Phillips Uranium Corp.	ML 36521	2,570.00
	ML 36522	2,170.00
	ML 36523	2,250.00
	ML 36524	2,410.00
	ML 36525	1,610.00
	ML 36526	2,330.00
	ML 36527	1,930.00
	ML 36528	2,570.00
	ML 36529	810.00
	ML 36530	1,450.00
	Voucher #110	$ 51,800.00

INTEREST RATES	CURRENT	YEAR AGO
Prime rate	11.75	8.25
Federal Funds	10.25	7.32

* *

WILLIAM K. DINEHART, DIRECTOR
DIVISION OF STATE LANDS

VERNA A. PETERSEN, RECORDS SUPREVISOR